

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/23/2022

Submitted Date:

09/23/2022

Document Number:

697006476

FIELD INSPECTION FORM
 Loc ID 331188 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259243	WELL	SI	08/29/2022	OW	123-20280	SEELE 42-31	WK

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	IGNITOR/COMBUSTOR		
Comment:	Panel		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Other	#		

Comment:		Rig, pump, work tanks and support equipment are grounded		Date:	
Corrective Action:				Date:	
Type: Emission Control Device	# 2				
Comment:				Date:	
Corrective Action:				Date:	
Type: Ancillary equipment	# 2				
Comment:		Automation array and ECD scrubber		Date:	
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:		Bradenhead valve is exposed at surface.		Date:	
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:				Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected FacilitiesFacility ID: 259243 Type: WELL API Number: 123-20280 Status: SI Insp. Status: WK**Cement**Cement ContractorContractor Name: Duco

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 1447'-0'Cement Volume (sx): 117 sxsGood Return During Job: YESCement Type: Class G Neat 15.8#Comment:

Lay down remaining tbg, MIRU Surefire e-line, RIH with 4 1/2" 10K CIBP #1 and set @ 7018' KB, POOH with setting tool, RIH with dump bailer and spot 2 sxs of cement slurry on top of CIBP, POOH with dump bailer, load and pressure test CIBP and csg to 1000 psig with no leakoff, release pressure, RIH with 4 1/2" 10K CIBP #2 and set @ 4951' KB, POOH with setting tool, RIH with dump bailer and spot 2 sxs of cement slurry on top of CIBP, POOH with dump bailer, RIH with 4 1/2" 10K CIBP #3 and set @ 2500' KB, POOH with setting tool, RIH with dump bailer and spot 2 sxs of cement slurry on top of CIBP, POOH with dump bailer, run CBL from 500' KB to surface, RDMO e-line, TIH with tbg to 1447' KB, MIRU Duco cementers, establish circulation, mix and pump 117 sxs Class G Neat 15.8 ppg cement slurry shoe plug (24 bbls total) to surface, RD cementers, lay down tbg, ND BOP, ND WH, top off cement, NU WH, SIW.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 03/31/2022Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697006477	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5868786