

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax: 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

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OGCC Operator Number: _____
 Name of Operator: Duncan Energy
 Address: _____
 City: _____ State: _____ Zip: _____
 Contact Name & Phone Number
 No: Larry Moore
 Fax: 303-575-1479
 Other wells this lease? Y N
 API Number: 05-075-60032 OGCC Lease No: _____
 Well Name: Mt Hope W-38 Number: _____
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSWNE 25 9N 54W
 County: Logan Federal, Indian or State lease number: _____
 Field Name: Mt Hope Field Number: _____

24 hour notice required, contact:
Ed Buckley
 @ 970-842-4465

Complete the Attachment Checklist

Wellbore Diagram	OGCC
Cement Job Summary	
Wireline Job Summary	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement: _____
 Fish in hole: No Yes If yes, explain details below: _____
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____
 Details: bottom plug previously set

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
<u>DSND</u>	<u>4929-4940</u>	<u>4/5/91</u>	<u>sand & cement</u>	<u>4837</u>

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top
<u>10 3/4</u>	<u>186</u>	<u>surface</u>	
<u>5 1/2</u>	<u>5080</u>	<u>4500</u>	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sks cmt on top. CIBP #2: Depth _____ with _____ sks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 40 sks cmt from 700 ft. to 600 ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Set 50 SKS 1/2 in 1/2 out surface casing from 240 ft. to 140 ft.
 Set 10 SKS @ surface
 Cut 4 feet below ground level, weld on plate
 Set _____ SKS in rat hole Dry-Hole Marker: No Yes
 Set _____ SKS in mouse hole



Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing. Plugging date: _____
 *Wireline contractor: _____
 *Cementing contractor: _____
 Type of cement and additives used: _____
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Faxed to Larry Moore
 Signed: _____ Title: _____ Date: _____

OGCC Approved: Col D. Matter Title: Sr. Engineer Date: 5/6/99

CONDITIONS OF APPROVAL, IF ANY:
PA instructions assume casing can be pulled to 1000+ ft
if casing can not be pulled, perf & squeeze @ 700'
w/400ks leaving 100ft inside casing