

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax: 894-2109

## WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

OGCC Operator Number:

Name of Operator: Duncan Energy

Address:

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Contact Name & Phone Number

No: Larry Moore

Fax: 303-575-1479

24 hour notice required, contact:

Ed Binkley  
@ 970-842-4465

API Number: 05-075-60032

OGCC Lease No: \_\_\_\_\_

Other wells this lease? ☐ Y ☐ N

Well Name: Mt Hope W-38

Number: \_\_\_\_\_

Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSWNE 25 9N 54W

County: Logan

Federal, Indian or State lease number: \_\_\_\_\_

Field Name: Mt Hope

Field Number: \_\_\_\_\_

Complete the  
Attachment Checklist

Wellbore Diagram

Cement Job Summary

Wireline Job Summary

Opr OGCC

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be pulled: ☐ No ☒ Yes Top of casing cement: \_\_\_\_\_

Fish in hole: ☐ No ☐ Yes If yes, explain details below: \_\_\_\_\_

Wellbore has uncemented casing leaks: ☐ No ☐ Yes If yes, explain details below: \_\_\_\_\_

Details: bottom plug previously set

### Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
<u>DSND</u>	<u>4929-4940</u>	<u>4/5/91</u>	<u>sand &amp; cement</u>	<u>4837</u>

### Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top
<u>10 3/4</u>	<u>186</u>	<u>surface</u>	
<u>5 1/2</u>	<u>5080</u>	<u>4500</u>	

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sks cmt on top.

NOTE: Two (2) sacks cement required on all CIBPs.

Set 40 sks cmt from 700 ft. to 600 ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

Set 50 SKS 1/2 in 1/2 out surface casing from 240 ft. to 140 ft.

Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate

Dry-Hole Marker: ☐ No ☐ Yes

Set \_\_\_\_\_ SKS in rat hole

Set \_\_\_\_\_ SKS in mouse hole



### Additional Plugging Information for Subsequent Report Only

Casing recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing.

Plugging date: \_\_\_\_\_

\*Wireline contractor: \_\_\_\_\_

\*Cementing contractor: \_\_\_\_\_

Type of cement and additives used: \_\_\_\_\_

\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Faxed to Larry Moore

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

OGCC Approved: Col D. Matter

Title: Sr. Engineer

Date: 5/6/99

CONDITIONS OF APPROVAL, IF ANY:

PA instructions assume casing can be pulled to 1000+ ft  
if casing can not be pulled, perf & squeeze @ 700'  
w/400ks leaving 100ft inside casing