

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.



OGCC Operator Number: 59100	Contact Name & Phone
Name of Operator: Rex Monahan	James Rowland
Address: P.O. Box 1231	No: (970) 522-0774
City: Sterling State: CO Zip: 80751	Fax: (970) 522-8744
API Number: 05- 075600320	
Well Name: Mt. Hope Unit	Number: W-38
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW NE Sec. 25-T9N-R54W	
County: Logan	Federal, Indian or State lease number:
Field Name: Mt. Hope	Field Number: 56150

ET ☒ OE ☐ PR ☐ ES ☐
24 hour notice required, contact

@ _____

Complete the
Attachment Checklist

Wellbore Diagram	Opér	OGCC
Cement Job Summary	<input checked="" type="checkbox"/>	
Wireline Job Summary		

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
J Sandstone	5016'-5033' KB	11/1962	CIBP + 1 sk. of cement	4990' KB
D Sandstone	4928'-4944' KB	4/1991	9 sx. of cement + sand*	4837' KB

Casing History * See the attached Sundry Notice.

Casing String	Size	Cement Top	Stage Cement Top
Surface	10-3/4" O.D., 48#/ft.	Circulated to surface.	
Production	5-1/2" O.D., 14#/ft.	4326' KB (est.)	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____	CIBP #2 Depth _____	CIBP #3 Depth _____	NOTE: Two (2) sacks cement required on all CIBPs		
2. Set 20 _____	sks cmt from 4664 _____	ft. to 4837 _____	ft. in <input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set 40 _____	sks cmt from 700 _____	ft. to 800 _____	ft. in <input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @ _____	ft. with _____	SKS _____	Leave at least 100 ft. in casing		
8. Perforate and squeeze @ _____	ft. with _____	SKS _____	Leave at least 100 ft. in casing		
9. Perforate and squeeze @ _____	ft. with _____	SKS _____	Leave at least 100 ft. in casing		
10. Set 40 _____	SKS 1/2 in 1/2 out surface casing from 138 _____	ft. to 232 _____	ft.		
11. Set 20 _____	SKS @ surface				
Cut 4 feet below ground level, weld on plate			Dry-Hole Marker <input type="checkbox"/> No <input type="checkbox"/> Yes		
Set _____ SKS in rate hole			Set _____ SKS in mouse hole		

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____	ft. of _____	in. casing _____	Plugging date: _____
*Wireline contractor: _____			
*Cementing contractor: _____			
Type of cement and additives used: _____			
*Attach job summaries. _____			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name James Rowland

Signed James W. Rowland Title: Engineer Date: Nov. 18, 1997OGCC Approved: SR. PETROLEUM ENGINEER Title: SR. PETROLEUM ENGINEER Date: DEC 04 1997
O & G Cons. Comm

CONDITIONS OF APPROVAL, IF ANY:

REX MONAHAN
BASIC WELL DESCRIPTIONS



Well: Mt. Hope Unit W-38

Location: SW NE Sec. 25-T9N-R54W

Elevations: GR 4202' KB 4214'

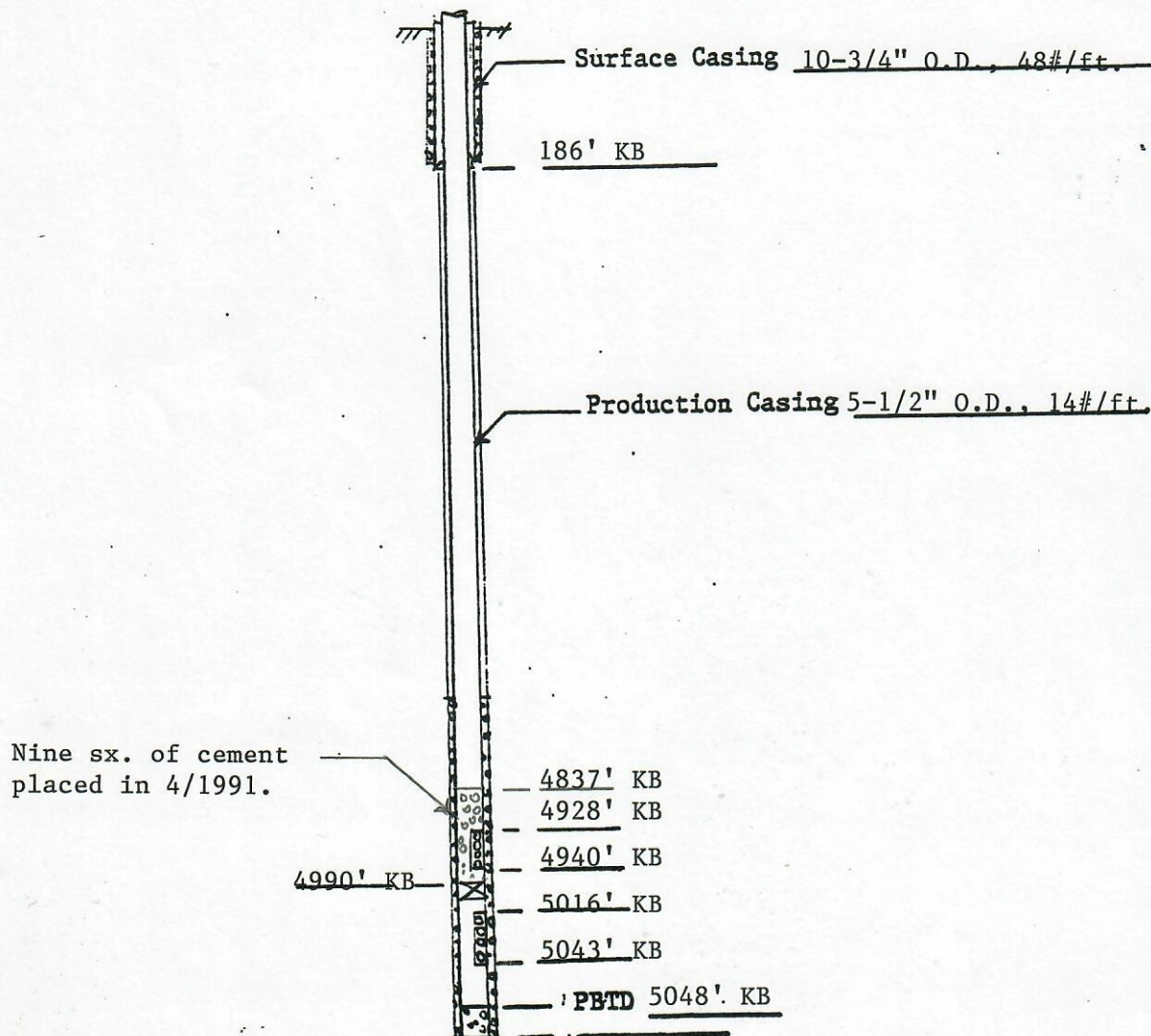
PBTD: 4982' KB (CIBP)

Perforations: 4928'-4940' KB

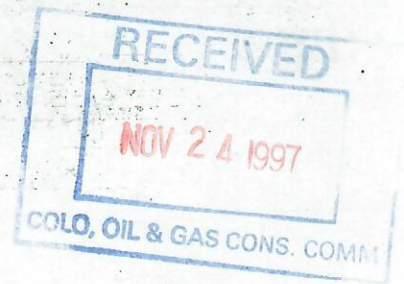
Production Casing: 5-1/2" O.D., 14#/ft., I-55

Hole Size: 7-7/8" Bit

Surface Casing: 10-3/4" O.D., 48#/ft., set to 186' KB



REX MONAHAN
BASIC WELL DESCRIPTIONS
PROPOSED PLUGGING CONFIGURATION



Well: Mt. Hope Unit W-38

Location: SW NE Sec. 25-T9N-R54W

Elevations: GR _____ KB _____

PBTD: _____

Perforations: _____

Production Casing: _____

Hole Size: _____

Surface Casing: _____

