

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

10 RECEIVED MAY 10 1960

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Don M. Rounds Company
County Weld Address 925 Petroleum Club Building
City Denver State Colorado
Lease Name Cerveny Well No. 1 Derrick Floor Elevation 5048'
Location C. NW SE Section 19 Township 12N, Range 56W, Meridian 6th P.M.
1980 feet from South Section line and 1980 feet from East Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [x] Oil Well [] Gas Well []
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 4, 1960 Signed [Signature] Title Production Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling April 22, 1960 Finished drilling April 29, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 6566' PLUG BACK DEPTH

Oil Productive Zone: From Dry Hole To Gas Productive Zone: From Dry Hole To
Electric or other Logs run Yes Date April 28, 1960
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5556	5853*	
Fort Hays	5857	5918	
Carlile	5918	6080	
Greenhorn	6080	6116	
Graneros	6116	6414	
"D" Sand	6414	6428	Sandstone, light gray, medium grained, quartzitic, hard, tight, no show.
"J" Sand	6522		Sandstone, white to tan, medium grained, hard, clean, poor porosity and permeability, scattered stain and fluorescence.
Total Depth	6566 in "J" Sand		
		NO CORES WERE CUT.	

DST #1 - 6534 to 6540 (Straddle Packer Test).

Tool open for 1 hour and 10 minutes, shut in 20 minutes. Weak initial blow that increased to good blow in 15 minutes and continued throughout remainder of test. Recovered 800' of gas and 25' of slightly oil and gas cut mud.

IFP - 18#; FFP - 18#; SIP - 679# (still building at end of shut in period); Hy.P. - 3414#.