

RECEIVED

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COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

65-2087-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anadarko State

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

36-T12N-R55W

12. COUNTY OR PARISH 13. STATE

Logan

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

ACKMAN-SCHULEIN-ROOSEVELT & ASSOICATES, LTD.

3. ADDRESS OF OPERATOR

555 - 17th Street, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' F.S.L., 660' F.W.L. (SWSW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

20 miles north New Raymer, Colorado

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE *

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

5625'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Being surveyed

22. APPROX. DATE WORK WILL START

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 8-5/8" | 24# | 175'± | 150 sacks |
| 7-7/8" | 5 1/2" | 15.5# | 5625' | 150 sacks |

* DESCRIBE LEASE

T12N-R55W

Section 36: S 1/2

| | |
|-----|-------------------------------------|
| DVR | |
| FJP | |
| HHM | |
| JAM | <input checked="" type="checkbox"/> |
| LJD | <input checked="" type="checkbox"/> |

Ackman, Schulein-Roosevelt
CL-331

Well will be drilled to total depth and electric logs run. All significant shows of oil and/or gas will be evaluated by drill stem testing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

General Partner

DATE

1-30-70

Edward J. Ackman

(This space for Federal or State office use)

PERMIT NO.

70 42

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

FEB 2 1970

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

70-42

08 075 8205