

OPERATOR: K.P. Kauffman Company Inc.
WELL: Grant #2
FIELD: Spindle
API # 05-123-08641
LEASE #: _____
UIC #: _____

CNTY: Weld FTG: _____
STATE: CO Q-Q: NENW
SPUD: 10/27/1977 SEC.: 26
COMP: 5/10/1978 TWS: 2N
STATUS: SI RGE: 68W
WBD DATE: 9/22/2022 BY: _____

PROPOSED P&A WELLBORE DIAGRAM

Set 10 sxs cmt @ surf

TOC @ 162 '

Set 8 sxs cmt @ 262 '

TOC @ 660 '

Set 8 sxs cmt @ 760 '

TOC @ 3246 '

Set 9 sxs cmt @ 3350 '

2 sxs cmt on top
CIBP @ 4410 '

Sussex-Shannon Perfs
4460'-4918'

CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
12 1/4	8 5/8	24		0	212
7 7/8	4 1/2	10.5		0	4983

<u>TUBING RECORD</u>		COND: _____		DATE: _____	
<u>SIZE (in)</u>	<u>WT (lb/ft)</u>	<u>GRADE</u>	<u>TOP (ft)</u>	<u>TALLY (ft)</u>	<u>JTS</u>

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	HOLES	STAGE	STATUS
Sussex-Shannon	4460	4918	34		

WELLWORK HISTORY

Sussex
65,000 gal gelled water, 100,000# 20/40 sand, 80,000# 10/20 sand
Shannon
2,394 BBLS gelled water, 100,000# 20/40 sand, 82,000# 10/20 sand

*Will run CBL to confirm top of cement before pumping plug at 3270'. Depth of plug may be adjusted.

*Assume 1.15 yield and 8" open hole