

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



RECEIVED
AR-24 1976

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. _____
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
7. UNIT AGREEMENT NAME _____
8. FARM OR LEASE NAME Hatch
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 35-12N-55W
12. COUNTY Logan
13. STATE Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR NEBCO EXPLORATION & PRODUCTION, INC., PERRY EXPLORATION & STANGO PETROLEUM, INC., & B. W. DRILLING, INC.

3. ADDRESS OF OPERATOR 205 South Locust Kimball, Nebraska 69145

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' from N. line and 1980 from E. line of NE/4
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. 76-155 DATE ISSUED 3-9-76

15. DATE SPUDDED 3-9-76 16. DATE T.D. REACHED 3-16-76 17. DATE COMPL. (Ready to prod.) 3-17-76 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4501 G.L. 4508 K.G. 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5790 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 5790 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES and FDC with Gamma Ray 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	218	12 1/4		None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill Whitaker TITLE Agent DATE March 18, 1976

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p>DST #1 Misrun</p> <p>DST #2 Tested from 5698 to 5712</p> <p>Tool shut in 30 min - open 60 min - shut in 60 min.</p> <p>Recovered 830 feet of fluid 300 feet of water 330 feet of mud.</p> <p>IH = 3085 FH = 3046 IF = 76 FF = 115 ISI = 1128 IF = 153 FSI = 1141 FF = 192</p>			