

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
SEP 17 1971



5

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Petroleum, Inc.

3. ADDRESS OF OPERATOR
Box 172, Kimball, Nebraska 69145

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2040' F.N.L. - 600' F.W.L.

At top prod. interval reported below

At total depth

14. PERMIT NO. 71-535 DATE ISSUED 7/20/71

5. LEASE DESIGNATION AND SERIAL NO.

IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nelson "R"

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Ramrod

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
34-12N-55W

12. COUNTY Logan 13. STATE Colorado

15. DATE SPUDED 9-5-71 16. DATE T.D. REACHED 9-12-71 17. DATE COMPL. (Ready to prod. or Plug & Abd.) ----- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4516 K.B. 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 5806' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-5806 CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) ----- 25. WAS DIRECTIONAL SURVEY MADE Dev. only

26. TYPE ELECTRIC AND OTHER LOGS RUN IES - Microlog 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	171'	12 1/4"	120 sks Reg. Cement	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Vin Schneider TITLE District Production Supt. DATE September 15, 1971

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			LOG TOPS:
			Niobrara 4870
			Carlile 5175
			Greenhorn 5374
			Bentonite 5534
			"D" Sand 5641 (-1125)
			"J" Sand 5751 (-1235)
			LTD 5806
			RTD 5806
			No cores, no tests.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

METT COMPANY, OIL RECONSTRUCTION, 11500 W. 11TH AVENUE, DENVER, CO. RECEIVED
 DATE: 11/15/50