

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.RECEIVED  
SEP 17 1971

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## WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Petroleum, Inc.				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR Box 172, Kimball, Nebraska 69145				8. FARM OR LEASE NAME Nelson "R"			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2040' F.N.L. - 600' F.W.L. At top prod. interval reported below At total depth				9. WELL NO. #1			
14. PERMIT NO. 71-535 DATE ISSUED 7/20/71				10. FIELD AND POOL, OR WILDCAT Ramrod			
15. DATE SPUDDED 9-5-71 16. DATE T.D. REACHED 9-12-71 17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) ----- 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4516 K.B. 19. ELEV. CASINGHEAD -----				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 34-12N-55W			
20. TOTAL DEPTH, MD & TVD 5806' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-5806 CABLE TOOLS -----				12. COUNTY Logan 13. STATE Colorado			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) -----				25. WAS DIRECTIONAL SURVEY MADE Dev. only			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES - Microlog				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	20#	171'	12 1/4	120 sks Reg. Cement	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Vin Schneider</u>		TITLE <u>District Production Supt.</u>		DATE <u>September 15, 1971</u>			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			LOG TOPS:
			Niobrara 4870
			Carlile 5175
			Greenhorn 5374
			Bentonite 5534
			"D" Sand 5641 (-1125)
			"J" Sand 5751 (-1235)
			LTD 5806
			RTD 5806
			No cores, no tests.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>1. NAME</p> <p>2. DATE</p> <p>3. TIME</p> <p>4. LOCATION</p> <p>5. OBSERVER</p> <p>6. COMMENTS</p>		

RECEIVED  
COMMISSION ON RACIAL CONGRESSIONAL  
OFFICE OF THE ATTORNEY GENERAL  
JAN 10 1968