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## GMT Exploration

## Plug & Abandon Field Document

BENNETT #10-1 (05-039-06482)  
S:10 T:6S R:65W Elbert, CO

**Attention: Johnny Musso | (303) 249-6615 | johnny.musso@iptenergyservices.com**  
1560 BROADWAY, STE 2000  
DENVER, CO 80202

ERST: 06/08/22

Location Customer Rep: Tom

District: Cheyenne

CallSheet #: 81883  
Proposal #:60457

[illegible]

### Cement Job Details

Proposal #60457 - CallSheet #81883

6/8/22 17:53

## Well Information

|                                |                        |                             |
|--------------------------------|------------------------|-----------------------------|
| Job Type: PlugAbandon          | Latitude: 39.548616    | State: CO                   |
| API #: 05-039-06482            | Longitude: -104.644401 | County: Elbert              |
| Customer Name: GMT Exploration | Section: 10            | Target Formation:           |
| Well Name: BENNETT #10-1       | Township: 6S           | District Location: Cheyenne |
| Supervisor Name: Chad Johnson  | Range: 65W             | Sales Office:               |

### Well Fluid Details

|                               |            |                             |
|-------------------------------|------------|-----------------------------|
| <b>Plastic Viscosity:</b>     | <b>N/A</b> | <b>cP</b>                   |
| <b>Yield Point:</b>           | <b>N/A</b> | <b>lb/100ft<sup>2</sup></b> |
| <b>10 sec. SGS:</b>           | <b>N/A</b> | <b>lb/100ft<sup>2</sup></b> |
| <b>10 min. SGS:</b>           | <b>N/A</b> | <b>lb/100ft<sup>2</sup></b> |
| <b>30 min. SGS:</b>           | <b>N/A</b> | <b>lb/100ft<sup>2</sup></b> |
| <b>Filtrate:</b>              | <b>N/A</b> | <b>mL/30 Min</b>            |
| <b>Flow Line Temperature:</b> | <b>N/A</b> | <b>°F</b>                   |

### Job Details

|                             |              | bpm                    | psi       | Yes/No Units         |      |
|-----------------------------|--------------|------------------------|-----------|----------------------|------|
| BHCT(°F):                   | <u>165.0</u> | Initial ISIP _____ psi | Injection | Flare Prior to Job:  | No 0 |
| BHST(°F):                   | <u>198.0</u> | Final ISIP _____ psi   | Injection | Flare During Job:    | No 0 |
| Sks in Formation: _____ sks |              |                        |           | Flare at End of Job: | No 0 |

|  |            |
|--|------------|
| Well Full Prior to Job:                      | Yes        |
| Density Well Fluid Into Well Prior to Job:   | 8.8 lb/gal |
| Density Well Fluid Out of Well Prior to Job: | 8.8 lb/gal |

### Well Circulation Information

| Was Lost Circulation Experienced During Operations: | No | Losses Occurred at bbls into Spacer: | Losses Occurred at bbls into CMT: | Losses Occurred at bbls into Disp. |
|---|----|--------------------------------------|-----------------------------------|------------------------------------|
|   |    |                                      |                                   |                                    |

## Details

### Fluid Details

[illegible]

(Date)

[illegible]



## Field Water Analysis

Proposal #60457 - CallSheet #81883

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### Well Information

|                                |                        |                             |
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### Field Water Analysis

Water Source: Flat Tank

|                   | Recorded Value | Recommended Range | Potential Cement Slurry Effect   |
|-------------------|----------------|-------------------|--|
| Temperature:      | 60             | 50-80°F           | High temp. could reduce thickening time, low temp. could reduce mixability |
| pH:               | 7              | 5.5-8.5           |  |
| Chlorides:        | 0              | 0-3000 mg/L       | Could shorten thickening time of cement                                    |
| Total Alkalinity: | 180            | 0-1000            | If pH is above 9, could cause severe retardation                           |
| Total Hardness:   | 250            | 0-500 mg/L        | Could shorten thickening time of cement                                    |
| Carbonates:       | 40             | 0-100 mg/L        | If pH is above 9, could cause severe retardation                           |
| Sulfates:         | <200           | 0-1500 mg/L       | Potentially retardation cement   |
| Potassium:        | 0              | 0-3000 mg/L       | Could cause shortening of thickening time                                  |
| Iron:             | 0              | 0-300 mg/L        |  |



## Field Ticket

Proposal #60457 - CallSheet #81883

6/8/22 17:53

## Well Information

|                                |                        |                             |
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| Customer Name: GMT Exploration | Section: 10            | Target Formation:           |
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| Supervisor Name: Chad Johnson  | Range: 65W             | Sales Office:               |

## Service Charges

| Part #   | Name  | List Price  | Discount | Unit Price | Uom   | Quantity | Total      |
|----------|---|-------------|----------|------------|-------|----------|------------|
| S-100004 | Cement Crew Mobilization-Demobilization Fee | \$10,880.00 | 79.00%   | \$2,284.80 | ea    | 1        | \$2,284.80 |
| S-100066 | Cement pump charge, Additional Hours        | \$2,720.00  | 50.00%   | \$1,360.00 | hr(s) | 0        | \$0.00     |
| S-100076 | Single Cement Pump Charge                   | \$4,960.00  | 79.00%   | \$1,041.60 | hr(s) | 4        | \$4,166.40 |
| S-100078 | Fuel per pump charge - cement               | \$384.00    | 0.00%    | \$384.00   | hr(s) | 4        | \$1,536.00 |
|          |   |             | 79.00%   |            |       | 0        | \$0.00     |
|          |   |             | 79.00%   |            |       | 0        | \$0.00     |
| Total:   |   |             |          |            |       |          | \$7,987.20 |

## Material Charges

| Part #  | Name  | List Price | Discount | Unit Price | Uom | Quantity | Total      |
|---------|---|------------|----------|------------|-----|----------|------------|
| L100021 | CEMENT, CLASS G                                     | \$47.08    | 84.00%   | \$7.53     | sks | 160      | \$1,205.25 |
| L100112 | ACCELERATOR, SALT, CHLORIDE, CALCIUM, A-7P, PELLETS | \$2.40     | 84.00%   | \$0.38     | lbs | 150      | \$57.60    |
|         |   |            | 84.00%   |            |     | 0        | \$0.00     |
|         |   |            | 84.00%   |            |     | 0        | \$0.00     |
| Total:  |   |            |          |            |     |          | \$1,262.85 |

## Casing Equipment Charges

| Part # | Name | List Price | Discount | Unit Price | Uom | Quantity | Total  |
|--------|------|------------|----------|------------|-----|----------|--------|
|        |      |            | 0.00%    |            |     | 0        | \$0.00 |
|        |      |            | 0.00%    |            |     | 0        | \$0.00 |
| Total: |      |            |          |            |     |          | \$0.00 |

## Top Out Charges

|         |                |   |
|---------|----------------|---|
| Top Out | Quantity (sks) | 0 |
|---------|----------------|---|



## Field Ticket

Proposal #60457 - CallSheet #81883

6/8/22 17:53

### Well Information

|                  |                 |            |             |                    |          |
|------------------|-----------------|------------|-------------|--------------------|----------|
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| API #:           | 05-039-06482    | Longitude: | -104.644401 | County:            | Elbert   |
| Customer Name:   | GMT Exploration | Section:   | 10          | Target Formation:  |          |
| Well Name:       | BENNETT #10-1   | Township:  | 6S          | District Location: | Cheyenne |
| Supervisor Name: | Chad Johnson    | Range:     | 65W         | Sales Office:      |          |

### Job Totals

#### Field Ticket Comments

#### Charges

#### Amount

|                          |                   |
|--------------------------|-------------------|
| Service Charges          | \$7,987.20        |
| Material Charges         | \$1,262.85        |
| Casing Equipment Charges | \$0.00            |
| <b>Grand Total</b>       | <b>\$9,250.05</b> |

#### Customer Stamp

The above data is deemed accurate

Customer Representative: \_\_\_\_\_

Customer Representative: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Date)

AC Representative: \_\_\_\_\_

AC Representative: \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Date)



6/8/22 17:53

### Well Information

|                                       |                               |                                    |
|---------------------------------------|-------------------------------|------------------------------------|
| Job Type: <u>PlugAbandon</u>          | Latitude: <u>39.548616</u>    | State: <u>CO</u>                   |
| API #: <u>05-039-06482</u>            | Longitude: <u>-104.644401</u> | County: <u>Elbert</u>              |
| Customer Name: <u>GMT Exploration</u> | Section: <u>10</u>            | Target Formation: <u></u>          |
| Well Name: <u>BENNETT #10-1</u>       | Township: <u>6S</u>           | District Location: <u>Cheyenne</u> |
| Supervisor Name: <u>Chad Johnson</u>  | Range: <u>65W</u>             | Sales Office: <u></u>              |

### Service Charges

| Job | Fluid | Name                  | Function          | Density<br>(lb/gal) | Yield<br>(ft³/sk) | Volume<br>(skts) | Volume<br>(bbbs) | Water<br>(gal/sk) | Water<br>(bbbs) | Rate<br>(bpm) |
|-----|-------|-----------------------|-------------------|---------------------|-------------------|------------------|------------------|-------------------|-----------------|---------------|
| 1   | 1     | Flush Ahead Plug-1    | Flush             | 8.34                | -                 | -                | 20               | -                 | 20.00           | 5.00          |
| 1   | 2     | Plug-1: (5000'-4600') | Plug              | 15.80               | 1.16              | 160              | 32.9             | 5.0               | 19.05           | 5.00          |
| 1   | 3     | Displacement          | DisplacementFinal | 8.34                | -                 | -                | 0                | -                 | 0.00            | 5.00          |



## Field Survey

6/8/22 17:53

## Well Information

|                  |                 |            |             |                    |          |
|------------------|-----------------|------------|-------------|--------------------|----------|
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| API #:           | 05-039-06482    | Longitude: | -104.644401 | County:            | Elbert   |
| Customer Name:   | GMT Exploration | Section:   | 10          | Target Formation:  |          |
| Well Name:       | BENNETT #10-1   | Township:  | 6S          | District Location: | Cheyenne |
| Supervisor Name: | Chad Johnson    | Range:     | 65W         | Sales Office:      |          |

## Customer Survey

## General Comments

| Yes                      | No                       |   |
|--------------------------|--------------------------|---|
| <input type="checkbox"/> | <input type="checkbox"/> | Did American Cementing arrive on time?  |
| <input type="checkbox"/> | <input type="checkbox"/> | Did American Cementing cause any delays?<br>If "Yes," how long was the delay? _____ hrs |
| <input type="checkbox"/> | <input type="checkbox"/> | Did a pre-job meeting occur?  |
| <input type="checkbox"/> | <input type="checkbox"/> | Did American Cementing equipment functional correctly throughout the job?               |
| <input type="checkbox"/> | <input type="checkbox"/> | Did American Cementing have all required equipment to complete job?                     |
| <input type="checkbox"/> | <input type="checkbox"/> | Did American Cementing deliver the products and services as expected?                   |
| <input type="checkbox"/> | <input type="checkbox"/> | Did American Cementing leave location spill-free?                                       |
| <input type="checkbox"/> | <input type="checkbox"/> | Did all American Cementing personnel adhere to PPE policies?                            |
| <input type="checkbox"/> | <input type="checkbox"/> | Did American Cementing review the field ticket with you?                                |

Customer Representative: Johnny Musso

Customer Representative: \_\_\_\_\_  
(Signature)\_\_\_\_\_  
(Date)

## Safety Meeting Sign-In Sheet

Proposal #60457 - CallSheet #81883

6/8/22 17:53

## Well Information

|                         |                 |
|-------------------------|-----------------|
| <b>Job Type:</b>        | PlugAbandon     |
| <b>API #:</b>           | 05-039-06482    |
| <b>Customer Name:</b>   | GMT Exploration |
| <b>Well Name:</b>       | BENNETT #10-1   |
| <b>Supervisor Name:</b> | Chad Johnson    |

|            |             |
|------------|-------------|
| Latitude:  | 39.548616   |
| Longitude: | -104.644401 |
| Section:   | 10          |
| Township:  | 6S          |
| Range:     | 65W         |

State: CO  
County: Elbert  
Target Formation: \_\_\_\_\_  
District Location: Cheyenne  
Sales Office: \_\_\_\_\_

**Signing this document indicates that all critical items from the JSA have been reviewed for discussed job tasks and operations**

**First Name**

**Last Name**

| Company   | Revenue | Profit | Assets | Liabilities | Equity |
|-----------|---------|--------|--------|-------------|--------|
| Company A | 100     | 20     | 120    | 80          | 40     |
| Company B | 150     | 30     | 180    | 120         | 60     |
| Company C | 200     | 40     | 240    | 160         | 80     |
| Company D | 250     | 50     | 300    | 200         | 100    |
| Company E | 300     | 60     | 360    | 240         | 120    |
| Company F | 350     | 70     | 420    | 280         | 140    |
| Company G | 400     | 80     | 480    | 320         | 160    |
| Company H | 450     | 90     | 540    | 360         | 180    |
| Company I | 500     | 100    | 600    | 400         | 200    |
| Company J | 550     | 110    | 660    | 440         | 220    |
| Company K | 600     | 120    | 720    | 480         | 240    |
| Company L | 650     | 130    | 780    | 520         | 260    |
| Company M | 700     | 140    | 840    | 560         | 280    |
| Company N | 750     | 150    | 900    | 600         | 300    |
| Company O | 800     | 160    | 960    | 640         | 320    |
| Company P | 850     | 170    | 1020   | 680         | 340    |
| Company Q | 900     | 180    | 1080   | 720         | 360    |
| Company R | 950     | 190    | 1140   | 760         | 380    |
| Company S | 1000    | 200    | 1200   | 800         | 400    |

**Signature**

## Safety Stop Point

CUSTOMER: GMT Exploration  
 JOB TYPE: Plug/Abandon  
 SERVICE SUPERVISOR: Chad Johnson

RIG: Cyclone 3  
 DATE: 6/8/22 17:53  
 CALL SHEET #: 81883



| Safety Stop Point                   | Task  | Potential Accidents or Hazards  | Recommendation to Eliminate or Reduce Potential Hazards   |
|-------------------------------------|---|---|---|
| Travel to Location                  | 1. Pre Trip<br>2. Leaving yard<br>3. Driving on Hwy or Interstate<br>4. Driving on lease roads<br>5. Pulling on location<br>6.                | 1. Starting truck with out oil,water,no fuel<br>2. Traffic, Hitting other vehicles<br>3. Slick roads , Animals , Road Construction<br>4. Tearing up equipment<br>5. Blocking road , getting hit , running of road<br>6. | 1. Show up on time , Check oil and other fluids<br>2. Wanting until traffic is clear<br>3. Stay alert , Know conditions<br>4. Drive slow on lease roads ( 10 to 25 mph )<br>5. Pull off to the side of road before location<br>6. |
| Emergency Procedures                | 1. Stopping along roadway<br>2. Arriving on a accident<br>3.<br>4.<br>5.<br>6.  | 1. On coming traffic<br>2. Blood born pathogens<br>3.<br>4.<br>5.<br>6.   | 1. Get all the way off road, turn on hazard use triangles<br>2. Wear ppe, onley render aid that your trained for<br>3.<br>4.<br>5.<br>6.  |
| Spot Equipment                      | 1. Backing up<br>2. Pulling forward<br>3.<br>4.<br>5.<br>6.   | 1. Hitting other vehicles<br>2. Running into ditches , Not making corners<br>3.<br>4.<br>5.<br>6.   | 1. Ground guides use radios<br>2. Ground guides<br>3.<br>4.<br>5.<br>6.   |
| Lay Iron to Rig                     | 1. Taking iron off truck<br>2. Caring iron on location<br>3. Hooking up iron<br>4. Hammering up iron<br>5. Picking iron off dope bucket<br>6. | 1. Pinch points , Fingers , Hands ,<br>2. Slipping or tripping on slick ground or ruts<br>3. Getting hit when sliding wing<br>4. Getting hit with hammer or hitting someone<br>5. Hurting back<br>6.                    | 1. Communicate with other person<br>2. Look at ground before rigging up<br>3. Let other hand know that you are sliding wing<br>4. Make sure that everyone knows are about to hammer<br>5. Pick iron up using legs no back<br>6.   |
| Pick Up Iron to Rig Floor           | 1. Putting iron on beaver slide<br>2. Hooking up iron to sling<br>3. Picking up iron to floor<br>4.<br>5.<br>6.                               | 1. Getting finger pinch setting iron down<br>2. Getting hit by something from rig floor<br>3. Iron coming unhook<br>4.<br>5.<br>6.  | 1. Let other know when you are setting iron down<br>2. Make sure that another H.E.S. hand is on the floor<br>3. Tie chain in not , or use sling<br>4.<br>5.<br>6.   |
| Mix Chemicals                       | 1. Poring chemicals<br>2. Putting chemicals on truck<br>3. Hooking up hoses<br>4.<br>5.<br>6.   | 1. Getting it in eye<br>2. Dropping chemicals on someone<br>3. Pinching fingers<br>4.<br>5.<br>6.   | 1. Were goggles<br>2. Make sure that the other person has a hold of it<br>3. Wear gloves<br>4.<br>5.<br>6.  |
| Run Job                             | 1. Pressure Test<br>2. High pressure Iron/Hoses<br>3. Checking pods<br>4.<br>5.<br>6.   | 1. Lines Parting<br>2. Hoses/Iron Parting<br>3. Rupturing pods<br>4.<br>5.<br>6.  | 1. Let everyone know that you are testing, Stay away<br>2. All charged hoses be bullet hoses, stay clear of lines<br>3. Use rubber mallets only<br>4.<br>5.<br>6.   |
| Rig Down                            | 1. Letting iron off floor<br>2. Caring iron to truck<br>3. Breaking iron apart<br>4. Putting iron on truck<br>5. Cleaning up truck<br>6.      | 1. Coming unhooked<br>2. Tripping on ground hazards<br>3. Getting hit with hammer or hitting someone<br>4. Pinch points , Fingers , Hands ,<br>5. Backing up to pit<br>6.   | 1. Stay out of red zone<br>2.<br>3. Let everyone known that you are swing hammer<br>4. Communicate with other person<br>5. Ground guides<br>6.  |
| Travel "Home"                       | 1. Leaving location<br>2. Climbing hills<br>3. Turning on to Hwy or Interstate<br>4. Driving on Hwy or Interstate<br>5.<br>6.                 | 1. Flowing to close; Rock in windshield<br>2. Truck sliding backwards down hill<br>3. Getting hit by traffic<br>4. Bad road conditions<br>5.<br>6.  | 1. Leave 30 sec after truck in front of you<br>2. Do not follow to close<br>3. Make sure you can make it with out impeding traffic<br>4. Stay alert , Know conditions<br>5.<br>6.   |
| Miscellaneous or Additions to Above | 1.<br>2.<br>3.<br>4.<br>5.<br>6.  | 1.<br>2.<br>3.<br>4.<br>5.<br>6.  | 1.<br>2.<br>3.<br>4.<br>5.<br>6.  |