

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/21/2022

Submitted Date:

09/21/2022

Document Number:

699804946

FIELD INSPECTION FORM

Loc ID Inspector Name: On-Site Inspection ☐
 335298 De Paolo, Corey 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

15 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259327	WELL	PR	08/02/2001	GW	045-07709	CHEVRON GM 32-29	PR
259328	WELL	PR	02/19/2001	GW	045-07710	CHEVRON GM 332-29	PR

General Comment:**COGCC Inspection Report Summary**

On Monday 9/19/22 at approximately 15:30 hours, I, Inspector Corey De Paolo,
 Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CHEVRON-66S96W /29SWNE.
 Location #335298 in Garfield County Colorado.
 While there, I observed normal production operations.
 During this inspection the following compliance issues were observed:

1) No BMP's have been implemented around stockpiled soil to prevent sediment migration. No soils covering BMP's have been implemented with a corrective action date of 10/6/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
 Compliance issues have been corrected to comply with COGCC rules.
 This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Wellhead signs weathered but are still legible		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	<100 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
			Date:	

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 259327 Type: WELL API Number: 045-07709 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 259328 Type: WELL API Number: 045-07710 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Berms				
Ditches						
		Gravel				
				Covering Materials	Fail	No soils covering BMP's have been implemented.
Berms	Fail					BMP's have been implemented around soils
		Check Dams				
Gravel						
Sediment Traps						
Compaction						
		Sediment Traps				
Check Dams						

Comment: No BMP's have been implemented around stockpiled soil to prevent sediment migration.
No soils covering BMP's have been implemented.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations

Date: 10/06/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	09/21/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804947	Photos for Insp. #699804946	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5866019