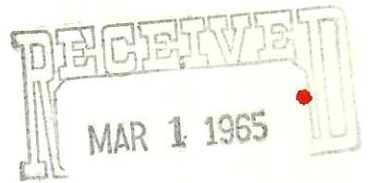




00255514

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

## INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recompleate or abandon a well or to change plans. Within thirty (30) days after recompleation, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete

☐

Report of Remedial Work

☒

Notice of Intention to Change Plans

☐

Report of Recompleation

☐

Notice of Intention to Abandon Well

☐

Other

☐

(Check appropriate space)

LEASE NAME Unit (Formerly Texaco-Green A-14) WELL NO. 33

FIELD Mt. Hope WILDCAT COUNTY Logan

LOCATION NE SW NE Section 25 Township 9N Range 54W Meridian 6th PM  
(Quarter Quarter)1688 feet from N Section Line and 1014 feet from W Section Line of NE/4 Sec.  
N or S E or W

## (DETAILS OF WORK)

As per attachment

DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

MAR 2 1965

Date  
Director *W. Rogers*

Company Shell Oil Company Date February 26, 1965

Address P. O. Box 2547, Billings, Montana Phone No. 252-6661

By *W. Rogers* Title Div. Exploitation Engineer  
(Signature)

## WEEKLY DRILLING REPORT

RECEIVED  
MAR 1 1965

Shell Oil Company	LEASE	Unit	Well	Mount Hope
From 2-16-65 To 2-19-65	DIVISION	Billings	ELEV	33
	COUNTY	Logan	STATE	4215 KB
				Colorado

<u>DATE</u>	<u>TD</u>	<u>REMARKS</u>
2-16	TD 5058 PB 5030	"FR" Pumping. O&M 4280 provides funds to acid-treat Dakota perf'd interval 5017-5020. MI&RU Reliable Pulling Unit 2-9-65. Pulled production equip. Scraped csg to PBTD. Ran gauge ring. Set Model "N" pkr w/latch-in assembly at 5005. Acidized Dakota perf'd interval 5017-5020 w/500 gals Delta "W" acid. (Production Service). 0 pressure. Ran prod equip and put on pump. Released rig 2-12-65.
2-17,18		Pumping.
2-19	TD 5058 PB 5030	Oil Well Recomplete. On last test 11-20-64 pumped 10 BOPD and 93 BWPD from Muddy interval 4910-4918 and Dakota interval 5017-5020. On 24 hr repotential test pumped 14 bbls oil and 96 bbls wtr from Dakota perf'd interval 5017-5020. 1½" pump, 15" stroke x 44 SPM. Test Date 2-13-65. <u>FINAL REPORT.</u>