



00255514

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

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OIL & GAS  
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME Unit (Formerly Texaco-Green A-14) WELL NO. 33

FIELD Mt. Hope WILDCAT COUNTY Logan

LOCATION NE SW NE Section 25 Township 9N Range 54W Meridian 6th PM  
(Quarter Quarter)

1688 feet from N Section Line and 1014 feet from W Section Line of NE/4 Sec.  
N or S E or W

(DETAILS OF WORK)

As per attachment

DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date MAR 2 1965  
Director [Signature]

Company Shell Oil Company Date February 26, 1965  
Address P. O. Box 2547, Billings, Montana Phone No. 252-6661  
By [Signature] Title Div. Exploitation Engineer  
(Signature)

*file*

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WEEKLY DRILLING REPORT

Mount Hope

Shell Oil Company	LEASE	Unit	Well	33
From 2-16-65 To 2-19-65	DIVISION	Billings	ELEV	4215
	COUNTY	Logan	STATE	Colorado

OIL & GAS  
CONSERVATION COMMISSION

<u>DATE</u>	<u>TD</u>	<u>REMARKS</u>
2-16	TD 5058 PB 5030	"FR" Pumping. O&M 4280 provides funds to acid-treat Dakota perf'd interval 5017-5020. MI&RU Reliable Pulling Unit 2-9-65. Pulled production equip. Scraped csg to PBTd. Ran gauge ring. Set Model "N" pkr w/latch-in assembly at 5005. Acidized Dakota perf'd interval 5017-5020 w/500 gals Delta "W" acid. (Production Service). 0 pressure. Ran prod equip and put on pump. Released rig 2-12-65.
2-17,18		Pumping.
2-19	TD 5058 PB 5030	Oil Well Recomplete. On last test 11-20-64 pumped 10 BOPD and 93 BWPd from Muddy interval 4910-4918 and Dakota interval 5017-5020. On 24 hr repotential test pumped 14 bbls oil and 96 bbls wtr from Dakota perf'd interval 5017-5020. 1½" pump, 15" stroke x 44 SPM. Test Date 2-13-65. <u>FINAL REPORT.</u>