

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
FEB 8 - 1965

SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recompletable or abandon a well or to change plans. Within thirty (30) days after recompletable, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete

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Report of Remedial Work

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Notice of Intention to Change Plans

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Report of Recompletable

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Notice of Intention to Abandon Well

☐

Other

☐

(Check appropriate space)

LEASE NAME Unit (Formerly Texaco-Green "A"-WELL NO. 33
14)
FIELD Mt. Hope WILDCAT COUNTY Logan
LOCATION NE-SW-NE Section 25 Township 9N Range 54W Meridian 6th PM
(Quarter Quarter)
1688 feet from N Section Line and 1014 feet from E W Section Line of NE/4 Sec.
N or S E or W

(DETAILS OF WORK)

As per attached revised recompletable prognosis.

DVR	
WRS	
HHM	
JAM	
FJP	✓
JJD	✓
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

FEB 9 1965

Date

Director

Company Shell Oil Company Date February 4, 1965

Address P. O. Box 2547, Blgs., Mont. Phone No. 252-6661

By d. C. Jones Title Div. Exploitation
(Signature) For: Engineer

REVISED RECOMPLETION PROGNOSIS
MOUNT HOPE FIELD
UNIT NO. 33

RECEIVED
FEB 8 - 1965
OIL & GAS
CONSERVATION COMMISSION

Present Status:

ELEV: 4215 KB

AFE: O&M 4280 (\$5,500)

GL-KB: 13'

Shell's Share: 72.34%

On last test on 11-20-64 pumped 10 BOPD and 93 BWPD.

Proposed Work:

1. MI&RU PU. Pull production equipment. Run gauge ring through Muddy perforations. Scrape csg to PBTD.
2. Set Model "D" pkr w/latch-in receptacle at about 5000. (Take off flapper)
3. Run tbg and latch into pkr. (S.N. immediately above pkr.)
4. Treat Dakota interval 5017-5020 w/500 gals Delta "W" acid.
5. Put on production.

Present Perfs

Muddy

4910-4918

Dakota

5017-5020

PBTD 5030

5½" (14, 15.5#)
Csg @ 5050 cmt'd
w/250 sx

TD 5058

A. T. Ireson
For: A. T. Ireson

C. L. Creager
C. L. Creager

Verbally

Approved: M. H. Whitlatch

^{esp}
TAA-PSP/kw *MD*
Billings, Montana
February 2, 1965