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APR 18 1961

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION



SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME C. F. Green "A" WELL NO. 14

FIELD Mount Hope WILDCAT COUNTY Logan

LOCATION NE SW NE Section 25 Township 9N Range 54W Meridian 6th PM
(Quarter Quarter)

1688 feet from N Section Line and 1014 feet from W Section Line of NE/4
N or S E or W KB Elev. 4215'
Gr Elev. 4202'

(DETAILS OF WORK)

NOTE: All measurements from KB or 13' above ground level.

The above described well was entered to stimulate production by notching and sand-oil treating the "D" sand. The procedure follows:

- 1-30-61 Moved in service unit, pulled rods and tubing, ran sand pump, found PBTD at 5028'.
 - 1-31-61 Cut notch at 4910' (E Log) (McCullough jet), ran 2-7/8" EUE tubing with packers, hydrotested 4500#.
- Set retrievable packer at 4917' (E Log), RTTS at 4902' (E Log), filled annulus and pressured to 1500#, filled tubing, pressured to 5500# with injection rate of 2 to 3 barrels per minute, unable to break down formation, load oil 128 barrels.

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: APR 19 1961 Date 3-23-61

Company TEXACO Inc. P. O. Drawer 740
Address Casper, Wyoming Phone No. 234-5353
District Superintendent

Director A. J. Jersin By Walter Raul Title Superintendent
(Signature)

ARP-RAW 3-23-61
COGCC (2)-OBH-WR

APPROVED A. R. Patten