



**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**



SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recompleate or abandon a well or to change plans. Within thirty (30) days after recompleation, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete



Report of Remedial Work



Notice of Intention to Change Plans



Report of Recompleation



Notice of Intention to Abandon Well



Other



(Check appropriate space)

LEASE NAME C. F. Green "A" WELL NO. 14
 FIELD Mount Hope WILDCAT COUNTY Logan
 LOCATION NE SW NW Section 25 Township 9N Range 54W Meridian 6th PM
 (Quarter Quarter)
1688 feet from North Section Line and 1014 feet from West Section Line NE 1/4 Section.
 N or S E or W

(DETAILS OF WORK)

The above described well was completed in the Dakota "D" sand on 9-20-52 with initial production of 271 BOPD, no water. By 12-18-56 production had declined to 2.5 BOPD, 87% water. Tests made in the Dakota "J" at time of drilling the well indicated a good production potential from that zone, and it is now proposed to recompleate the well in the Dakota "J" sand.

Cable tools will be moved in and the well cleaned out to PBTD (5030'). A retrievable cementing tool will be run in the well and the "D" perforations cement squeezed with 50 sacks of cement. When water shut-off of "D" is assured, the cementing tool will be removed and cement drilled out below "D" perforations. A gamma ray log with collar locator will be run and the casing perforated with 4 bullets per foot at depths corresponding to 5017-20' KB on the electric log. If swab testing of "J" production indicates a need for it, the formation will be acidized with 250 gal. MCA and sand-fractured with 5000 gallons of crude oil, 5000 lbs. of sand, and 500 lbs. of Adomite. The well will then be swabbed and cleaned out to PBTD and returned to production.

AJ	
DVR	
FJK	
OPS	
HH	
AN	
JJD	<input checked="" type="checkbox"/>
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company The Texas CompanyDate 2-12-57

FEB 18 1957

Date

Address Box 1346, Casper, Wyo. Phone No. 2-5353

Director

By [Signature]
(Signature)Title District Superintendent

COGC (2) - TTF - WR - ARP

arp