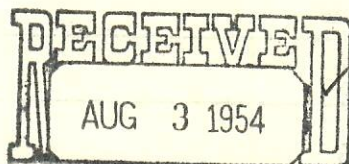


		36	
			0

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION.  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

Field NW Graylin Company J. Ray McDermott & Co. Inc.  
County Logan Address Drawer 352, Sterling, Colorado  
Lease State "B" State Lease #3831  
Well No. 1 Sec. 36 Twp. 9N Rge. 53W Meridian 6th State or Pat. State  
Location 330 Ft. (N) of South Line and 330 Ft. (W) of East line of Sec. Elevation 4225  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 23, 1954

Signed

Paul Speck, Jr.Title Dist. Clerk

The summary on this page is for the condition of the well as above date.

Commenced drilling April 8, 19 54 Finished drilling April 22, 19 54

## OIL AND GAS SANDS OR ZONES

No. 1, from 4907 to 4933 "D" sand No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5009 to 5080 "J" sand No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10 3/4</u>	<u>32.75</u>	<u>Smls</u>	<u>237</u>	<u>200</u>	<u>48</u>	<u>500</u>
<u>5 1/2</u>	<u>15.5</u>	<u>Smls</u>	<u>5089</u>	<u>300</u>	<u>72</u>	<u>1000</u>

## COMPLETION DATA

Total Depth 5090 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5090  
Casing Perforations (prod. depth) from 4907 to 4914 ft. No. of holes 42  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began 4/30 19 54 Making 140 bbls./day of 39.0 A. P. I. Gravity Fluid on 3/4 Pump ☒  
Tub. Pres. 20 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 91 Mcf. Gas Oil Ratio 653 Choke. ☒  
Length Stroke 51 in. Strokes per Min. 17 Diam. Pump 1 1/2 in.  
B. S. & W. 2/10 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4/17 19 54 Straight Hole Survey Yes Type Total  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis Yes Depth 4910 to 4921  
5015 to 5064

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Sand &amp; Shale</u>	<u>0</u>	<u>165</u>	
<u>Shale</u>	<u>165</u>	<u>1325</u>	
<u>Bentonite</u>	<u>1325</u>	<u>1940</u>	
<u>Shale</u>	<u>1940</u>	<u>3660</u>	

(Continue on reverse side)

Produce



# FORMATION RECORD

[illegible]