

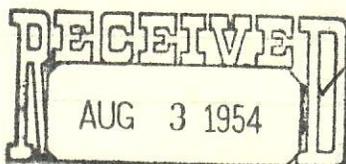
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Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION.
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

55200

J. Ray McDermott & Co. Inc. and Paul F. Barnhart

Field NW Graylin County Logan Lease State "B" Well No. 1 Sec. 36 Twp. 9N Rge. 53W Meridian 6th State or Pat. State
 Location 330 Ft. ^(N) of South Line and 330 Ft. ^(W) of East line of Sec. Elevation 4225
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr. Title Dist. Clerk

Date July 23, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling April 8, 19 54 Finished drilling April 22, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4907 to 4933 "D" sand No. 4, from _____ to _____
 No. 2, from 5009 to 5080 "J" sand No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10 3/4</u>	<u>32.75</u>	<u>Sm1s</u>	<u>237</u>	<u>200</u>	<u>48</u>	<u>500</u>
<u>5 1/2</u>	<u>15.5</u>	<u>Sm1s</u>	<u>5089</u>	<u>300</u>	<u>72</u>	<u>1000</u>

COMPLETION DATA

Total Depth 5090 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5090
 Casing Perforations (prod. depth) from 4907 to 4914 ft. No. of holes 42
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 4/30 19 54 Making 140 bbls./day of 39.0 A. P. I. Gravity Fluid on 3/4 Pump
 Tub. Pres. 20 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 91 Mcf. Gas Oil Ratio 653 Choke.
 Length Stroke 54 in. Strokes per Min. 17 Diam. Pump 1 1/2 in.
 B. S. & W. 2/10 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 4/17 19 54 Straight Hole Survey Yes Type Total
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 4910 to 4921
5015 to 5064

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Sand & Shale</u>	<u>0</u>	<u>165</u>	
<u>Shale</u>	<u>165</u>	<u>1325</u>	
<u>Bentonite</u>	<u>1325</u>	<u>1940</u>	
<u>Shale</u>	<u>1940</u>	<u>3660</u>	

(Continue on reverse side)

Produce

