



00278625

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

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NOV 18 1982

COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Rex Monahan				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 1231, Sterling, Colorado 80751				8. FARM OR LEASE NAME Lola E. Jones	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface  At top prod. interval reported below  At total depth				9. WELL NO. #1	
NAME OF DRILLING CONTRACTOR Gear Drilling				10. FIELD AND POOL, OR WILDCAT Cliff Field	
14. PERMIT NO. 801110				DATE ISSUED 8-21-80	
12. COUNTY Logan				13. STATE Colorado	
15. DATE SPUDDED 8-6-80		16. DATE T.D. REACHED 8-11-80		17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4752' GL, 4762' KB		19. ELEV. CASINGHEAD 4762 KB			
20. TOTAL DEPTH, MD & TVD 5866'		21. PLUG, BACK T.D., MD & TVD 5724'		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5713-5715 - 6 shots 5859-5866 - 14 shots 5739-5735 - 10 shots 5710-5713 - 10 shots		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, FDL, Gamma Ray				27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		24#		340'	
5 1/2		15.5#		5865'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		5725'			
31. PERFORATION RECORD (Interval, size and number)					
5735' - 5739'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION 10-11-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
		3		TSTM	
WATER—BBL.		GAS-OIL RATIO			
20					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Operator		11-17-82	

See Spaces for Additional Data on Reverse Side