

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



00278630

RECEIVED

AUG 17 1980

COLO. OIL & GAS CONS. COMM.

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK  
 DRILL  DEEPEN  REENTER

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Rex Monahan

3. ADDRESS OF OPERATOR  
 Box 1231, Sterling, Colorado 80751

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface 72' SE of C NE/4NE/4  
Sec. 32, 12N, 54W  
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Lola E.

9. WELL NO.  
 #1 Lola E.

10. FIELD AND POOL, OR WILDCAT  
 cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 32, 12N, 54W

12. COUNTY  
 Logan

13. STATE  
 Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 16 miles West of Peetz, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
 660'

16. NO. OF ACRES IN LEASE\*  
 320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 this is a twin to Sinclair #1 Hiscock which was 72' NW of this location

19. PROPOSED DEPTH  
 5850

20. ROTARY OR CABLE TOOLS  
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4752 GR

22. APPROX. DATE WORK WILL START  
 8-6-80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8"	24#	350	120 sacks
7 7/8"	5 1/2"	15.5	5890'	272 sacks

\* DESCRIBE LEASE

The surface owner is a party to the oil and gas lease agreements. The owner knows of our drilling plans.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED [Signature] TITLE [Signature] DATE 8-8-80

(This space for Federal or State Office use)

PERMIT NO. 801110 APPROVAL DATE \_\_\_\_\_

APPROVED BY D.V. Rogers TITLE DIRECTOR O&G CONS. COMM. DATE AUG 21 1980

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER  
05 075 8853

See Instructions On Reverse Side