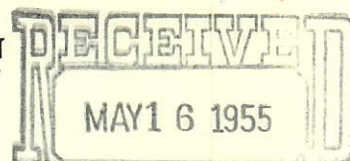


COLORADO OIL AND GAS CONSERVATION COMMISSION
STANDARD NOTICES AND REPORTS OF WELLS



00823332



(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

Locate Well Correctly

		32	0

Notice to do work ☒
 Report of work done ☐

Land: Fee and Patented ☒
 State

Lease No. _____

Colorado
 State

Logan
 County

Cliff
 Field

1-A Casement SE/4 32 12N 54W 6 P M
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located Section 32 of Section Line and Section Line of Section Line
~~Section Line~~ C NE SE, Sec. 32

The elevation above sea level is 4500 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hours. Production Casing: 5-1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hours. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from T.D. to surface casing. Detail from T.D. to approx. 100' above the Niobrara. Microlog & Laterolog from T.D. to 25' above the "D" Sand. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to T.D. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST, and at T.D. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to T.D. Completion Program: Whenever practicable, completion will be with rotary; confirm with District Office before releasing rig.

Approved: MAY 16 1955

A. J. Gersin
 Director

AJU	
DVR	
FJK	
OPS	
HMM	
AM	
JJD	PH
FILE	

Date May 13, 1955

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address P.O. Box 180, Denver 1, Colorado

By Thomas M. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.