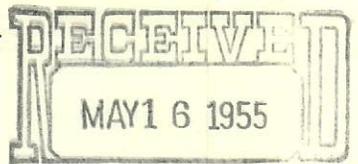


COLORADO OIL AND GAS CONSERVATION COMMISSION
STANDARD NOTICES AND REPORTS OF WELLS



OIL & GAS

CONSERVATION COMMISSION

(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) XXX
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Locate Well Correctly

		32	
			0

Notice to do work Land: Fee and Patented
 Report of work done State Lease No. _____

Colorado State Logan County Cliff Field
 1-A Casement SE/4 32 12N 54W 6 P M
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located ~~Foot (N) of Section Line and Foot (E) of~~
~~Section Line.~~ C NE SE, Sec. 32

The elevation above sea level is 4500 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hours. Production Casing: 5-1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hours. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from T.D. to surface casing. Detail from T.D. to approx. 100' above the Niobrara. Microlog & Laterolog from T.D. to 25' above the "D" Sand. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to T.D. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to DST, and at T.D. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to T.D. Completion Program: Whenever practicable, completion will be with rotary; confirm with District Office before releasing rig.

Approved: MAY 16 1955

A. J. Gersing
 Director

AJU	
DVR	
EJK	
GPS	
HMM	
AN	
JJD	PH
FILE	

Date May 13, 1955

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address P.O. Box 180, Denver 1, Colorado

By Thomas M. Hogen

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.