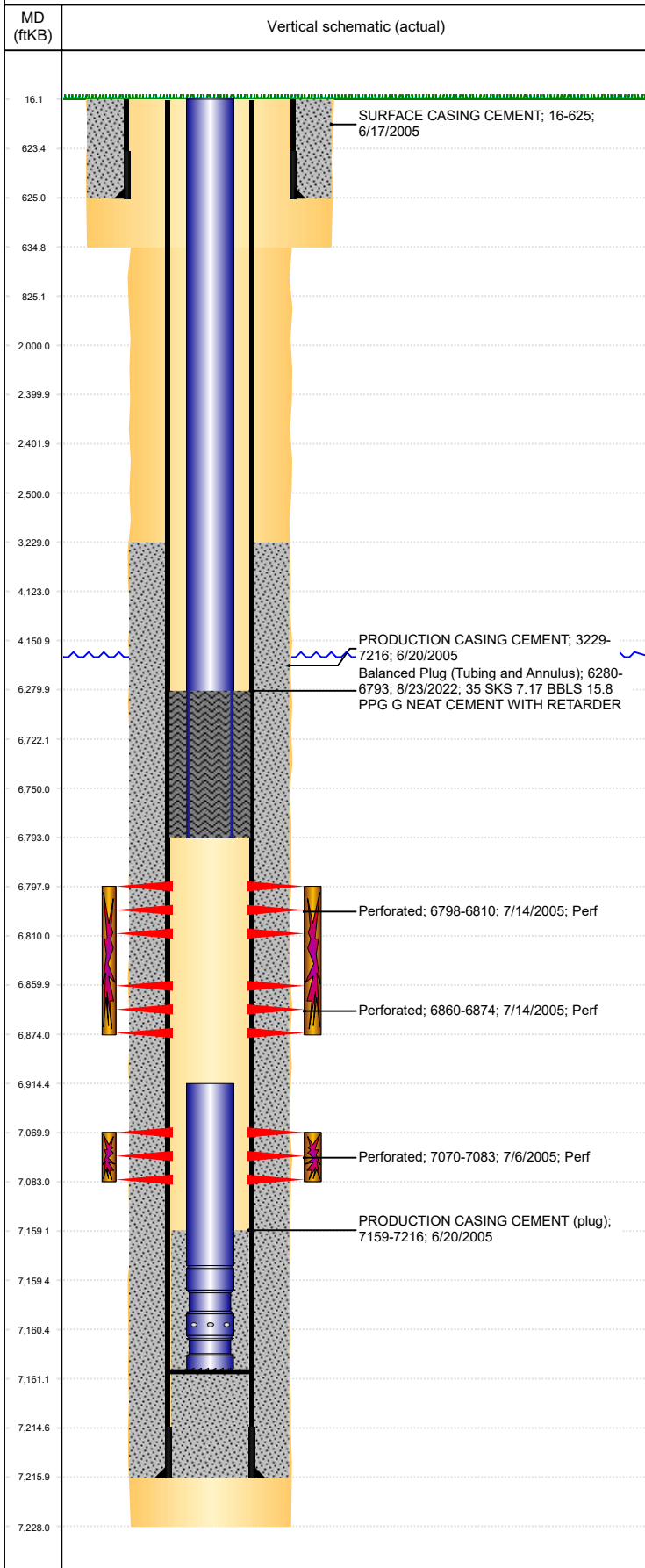




P&A Wellbore For State

Well Name: OCOMA C31-23

Land, Original Hole, 9/16/2022 9:31:02 AM



Well Header									
Surface UWI 0512323012			Business Unit Rockies			Gov Auth Dist		Prod Tree Loc Land	
Orig. KB to Gnd (ft) 16.00		Original Spud Date 6/17/2005		Abandon Date		Well Sub-Status TA			High... N
Comment CBP pushed to PBTD 10/05									
Surface Location (Congressional)									
Qtr 3 NE	Qtr 4 SE	Section 31	Twnshp 4	Twنش... N	Range 64	Rng E/... W	Latitude (°) 40.26556119	Longitude (°) -104.58844701	
Wellbore Sections									
Section Des			Hole Size (in)			Act Top (ftKB)		Act Btm (ftKB)	
SURFACE			12 1/4			16.0		635.0	
PRODUCTION			7 7/8			635.0		7,228.0	
Casing Strings									
Csg Des			Run Date		OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (MD) (ftKB)	Set Depth (MD) (ftKB)
Surface			6/17/2005		8 5/8	24.00	J-55	16	625
Production Casing			6/20/2005		4 1/2	11.60	M-80	16	7216
Cement									
Des					Start Date		Top (ftKB)		Btm (ftKB)
SURFACE CASING CEMENT					6/17/2005		16.0		625.0
PRODUCTION CASING CEMENT					6/20/2005		3,229.0		7,216.0
Balanced Plug (Tubing and Annulus)					8/23/2022		6,280.0		6,793.0
Zone Statuses									
Zone Name		Status Date	Status	Fluid Type	Job			Prod Method	
CODELL	9/8/2010	PR	Oil	RE-FRAC, 8/10/2010 11:00					
CODELL	8/23/2022	Closed	Oil	Abandon Well - Temporary, 8/20/2022 07:00					
NIOBRARA	5/18/2011	PR	Oil	COMPLETION, 9/7/2010 07:30					
NIOBRARA	8/23/2022	Closed	Oil	Abandon Well - Temporary, 8/20/2022 07:00					
Perforation Data									
Linked Zone			Explosive Type	Entered Shot Total	Top (ftKB)		Btm (ftKB)		Date
NIOBRARA, Original Hole			A	72	6,798.0		6,810.0		7/14/2005
NIOBRARA, Original Hole			B	84	6,860.0		6,874.0		7/14/2005
CODELL, Original Hole				52	7,070.0		7,083.0		7/6/2005
Stimulation Intervals									
Zone				Start Date		Top (ftKB)		Btm (ftKB)	
NIOBRARA, Original Hole				7/14/2005		6,798.0		6,874.0	
CODELL, Original Hole				7/14/2005		7,070.0		7,083.0	
CODELL, Original Hole				8/23/2010		7,070.0		7,083.0	
Other In Hole									
Run Date		Des			Make		OD (in)	Top (ftKB)	Btm (ftKB)
Logs									
Date		Type					Depth Top (MD) (ftKB)		Btm (ftKB)
6/20/2005		COMPENSATED DENSITY					4,150		7,208.0
6/20/2005		INDUCTION					625		7,228.0
6/27/2005		CBL/CCL/GR					3,100		7,158.0
Plug Back Total Depths									
Date		Type			Com				PBTD (ftKB)
8/10/2010		FILL			FILL				7,174
9/1/2010		FILL			FILL				7,161