

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
403167509

Date Received:

OGCC Operator Number: 10661 Contact Name: Adam Conry

Name of Operator: BISON OIL & GAS II LLC Phone: (303) 883-3351

Address: 518 17TH STREET #1800 Fax: _____

City: DENVER State: CO Zip: 80202 Email: AConry@civiresources.com

For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822

COGCC contact: Email: erica.petrie@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-11194-00

Well Name: WILDFONG Well Number: 9-10

Location: QtrQtr: NESE Section: 10 Township: 5N Range: 61W Meridian: 6

County: WELD Federal, Indian or State Lease Number: 55754

Field Name: GREASEWOOD FLATS Field Number: 32500

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.414017 Longitude: -104.187563

GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: Accuracy in Meters Date of Measurement: _____

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other Frac Offset - Re-Entry

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| D SAND | 6708 | 6724 | 10/16/1996 | B PLUG CEMENT TOP | 6650 |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | J-55 | 24 | 0 | 219 | 190 | 219 | 0 | VISU |
| 1ST | 7+7/8 | 5+1/2 | J-55 | 15.5 | 0 | 6865 | 250 | 6865 | 6250 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

| | | |
|--|----------------------------|--|
| Set <u> 4 </u> sks cmt from <u> 6640 </u> ft. to <u> 6616 </u> ft. | Plug Type: <u> CASING </u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u> 35 </u> sks cmt from <u> 6050 </u> ft. to <u> 5800 </u> ft. | Plug Type: <u> CASING </u> | Plug Tagged: <input type="checkbox"/> |
| Set <u> 28 </u> sks cmt from <u> 2200 </u> ft. to <u> 2000 </u> ft. | Plug Type: <u> CASING </u> | Plug Tagged: <input type="checkbox"/> |
| Set <u> 80 </u> sks cmt from <u> 800 </u> ft. to <u> 0 </u> ft. | Plug Type: <u> CASING </u> | Plug Tagged: <input type="checkbox"/> |
| Set _____ sks cmt from _____ ft. to _____ ft. | Plug Type: _____ | Plug Tagged: <input type="checkbox"/> |

Perforate and squeeze at 6050 ft. with 40 sacks. Leave at least 100 ft. in casing 6025 CICR Depth
 Perforate and squeeze at 2200 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 800 ft. with 150 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Proposed Wellbore Diagram attached

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
 Title: Sr. Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

| COA Type | Description |
|----------|-------------|
| | |

Attachment List

| Att Doc Num | Name |
|-------------|------------------|
| 403167876 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)