

Click here to reset the form

FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10722  
Name of Operator: KTM Operations LLC  
Address: 2851 Johnston St PMB 550  
City: Lafayette State: LA Zip: 70503  
API Number: 073-06370 OGCC Facility ID Number: 30064  
Well/Facility Name: Craig Well/Facility Number: 4-33  
Location QtrQtr: \_\_\_\_\_ Section: \_\_\_\_\_ Township: \_\_\_\_\_ Range: \_\_\_\_\_ Meridian: \_\_\_\_\_

Contact Name and Telephone

No: 303 884 4239

Email: Krislee@skibean.com

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	<u>688313</u>	<u>124</u>

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 5/18/2017

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

4/22/2020  
per inspection  
#688313124

Wellbore Data at Time of Test

Injection/Producing Zone(s): MRTN  
Perforated Interval: 6252-6372  
Open Hole Interval: \_\_\_\_\_

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

6445 6240

Tubing Casing/Annulus Test

Tubing Size: NA Tubing Depth: NA Top Packer Depth: 6240 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 9/14/2022 Well Status During Test: TA Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0  
Casing Pressure Start Test: 340 Casing Pressure - 5 Min.: 335 Casing Pressure - 10 Min.: 335 Casing Pressure Final Test: 335 Pressure Loss or Gain During Test: -5

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Kenny Vincent

Signed:

Title:

Managing Member

Date:

9-15-2022

OGCC Approval:

Title:

Field Inspector

Date:

9/14/2022

Conditions of Approval, if any:

Tubing hanging in hole  
Brhd -15 psi

Operator signed  
next day bc  
inspector's  
computer was  
down.