

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/14/2022

Submitted Date:

09/14/2022

Document Number:

699804914

FIELD INSPECTION FORMLoc ID 324072 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
199990	WELL	PR	11/04/1999	GW	045-07411	FEDERAL GM 14-4	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 9/13/22 at approximately 15:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL-67S96W /4SWSW. Location #324072 in Garfield County Colorado. While there, I observed normal production operations. During this inspection the following compliance issues were observed:

- 1) Loadline open ended with a corrective action date of 9/20/22.
- 2) Unmarked Deadman with a corrective action date of 10/20/22.
- 3) Vent pipe open ended on tank with a corrective action date of 9/20/22.
- 4) Sediment is encroaching on equipment. Run on to location is not being controlled. Rill erosion occurring on cut slope and access road with a corrective action date of 9/29/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Type: Other	# 1	
Comment:	Vent pipe open ended on tank.	
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.	Date: 09/20/2022
Type: Bradenhead	# 1	
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:	Well on plunger lift	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Loadline open ended.	
Corrective Action:	All loadlines will be bullplugged or capped	Date: 09/20/2022
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 1	
Comment:	Unmarked Deadman.	
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height.	Date: 10/20/2022

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	199990	Type:	WELL	API Number:	045-07411	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Berms				
Compaction						
		Compaction	Fail			Rill erosion occurring on access road
		Sediment Traps				
Gravel						
Sediment Traps						
		Gravel				
		Check Dams				
Berms	Fail					Sediment is encroaching on equipment
Other	Fail					Rill erosion occurring on cut slope
Ditches	Fail					Run on to location is not being controlled

Comment: Sediment is encroaching on equipment. Run on to location is not being controlled. Rill erosion occurring on cut slope and access road.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 09/29/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Equipment and Storm water for comments.	depaoloc	09/14/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804915	Photos for Insp. #699804914	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5861055