

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/14/2022

Submitted Date:

09/14/2022

Document Number:

699804914

FIELD INSPECTION FORM

Loc ID: 324072
Inspector Name: De Paolo, Corey
On-Site Inspection:
2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 18 Number of Comments
 4 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: PO BOX 370
 City: PARACHUTE State: CO Zip: 81635

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------|-------------|
| 199990 | WELL | PR | 11/04/1999 | GW | 045-07411 | FEDERAL GM 14-4 | PR |

General Comment:

COGCC Inspection Report Summary
 On Tuesday 9/13/22 at approximately 15:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL-67S96W /4SWSW. Location #324072 in Garfield County Colorado.
 While there, I observed normal production operations.
 During this inspection the following compliance issues were observed:

- 1) Loadline open ended with a corrective action date of 9/20/22.
- 2) Unmarked Deadman with a corrective action date of 10/20/22.
- 3) Vent pipe open ended on tank with a corrective action date of 9/20/22.
- 4) Sediment is encroaching on equipment. Run on to location is not being controlled. Rill erosion occurring on cut slope and access road with a corrective action date of 9/29/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

| | | | |
|--------------------|--|-------|--|
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

| Type | Area | Volume | | |
|------|------|--------|--|--|
| | | | | |

In Containment:

Comment:

Multiple Spills and Releases?

Fencing/:

| | | | |
|--------------------|--------------|-------|--|
| Type | SEPARATOR | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | TANK BATTERY | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Hog panels | | |
| Corrective Action: | | Date: | |

Equipment:

| | | | |
|---------------------|-----|-------|-----------------|
| Type: Gas Meter Run | # 1 | | corrective date |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | |
|-----------------------------------|--|------------------|
| Type: Other | # 1 | |
| Comment: | Vent pipe open ended on tank. | |
| Corrective Action: | Operators will prevent and minimize adverse impacts to wildlife resources. | Date: 09/20/2022 |
| Type: Bradenhead | # 1 | |
| Comment: | No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible. | |
| Corrective Action: | | Date: |
| Type: Plunger Lift | # 1 | |
| Comment: | Well on plunger lift | |
| Corrective Action: | | Date: |
| Type: Other | # 1 | |
| Comment: | Loadline open ended. | |
| Corrective Action: | All loadlines will be bullplugged or capped | Date: 09/20/2022 |
| Type: Bird Protectors | # 1 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Horizontal Heated Separator | # 1 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Deadman # & Marked | # 1 | |
| Comment: | Unmarked Deadman. | |
| Corrective Action: | All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height. | Date: 10/20/2022 |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|-----------|-----------|---------|--------|
| PRODUCED WATER | 1 | <100 BBLS | STEEL AST | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | |
|----------|----|
| Yes/No | NO |
| Comment: | |

| | | | |
|--------------------|--|-------|--|
| Corrective Action: | | Date: | |
|--------------------|--|-------|--|

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 199990 Type: WELL API Number: 045-07411 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|--|
| | | Culverts | | | | |
| | | Berms | | | | |
| Compaction | | | | | | |
| | | Compaction | Fail | | | Rill erosion occurring on access road |
| | | Sediment Traps | | | | |
| Gravel | | | | | | |
| Sediment Traps | | | | | | |
| | | Gravel | | | | |
| | | Check Dams | | | | |
| Berms | Fail | | | | | Sediment is encroaching on equipment |
| Other | Fail | | | | | Rill erosion occurring on cut slope |
| Ditches | Fail | | | | | Run on to location is not being controlled |

Comment: Sediment is encroaching on equipment. Run on to location is not being controlled. Rill erosion occurring on cut slope and access road.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 09/29/2022

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|----------|------------|
| Refer to Equipment and Storm water for comments. | depaoloc | 09/14/2022 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------------|---|
| 699804915 | Photos for Insp. #699804914 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5861055 |