

## Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

## WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

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NOV 24 1997

COLO. OIL &amp; GAS CONS. COMM.

ET ☒ OE ☐ PR ☐ ES ☐

24 hour notice required, contact

@ \_\_\_\_\_

Complete the  
Attachment Checklist

Oper OGCC

Wellbore Diagram	X	<input checked="" type="checkbox"/>
Cement Job Summary		
Wireline Job Summary		

OGCC Operator Number: 59100  
Name of Operator: Rex Monahan  
Address: P.O. Box 1231  
City: Sterling State: CO Zip: 80751  
API Number: 05- 075071930  
Well Name: UPRR Casement Number: 4  
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SW Sec. 33-T12N-R54W  
County: Logan Federal, Indian or State lease number:  
Field Name: Cliff Field Number: 11400

X

Notice of Intent to Abandon

Subsequent Report of Abandonment

## Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other  
Casing to be pulled: ☐ No ☒ Yes Top of casing cement:  
Fish in hole: ☒ No ☐ Yes If yes, explain details below:  
Wellbore has uncemented casing leaks: ☐ No ☒ Yes If yes, explain details below:  
Details:

## Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D Sandstone	5414'-5420' KB		None	

## Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	9-5/8" O.D.	Circulated to sfc.	
Production	5-1/2" O.D., 15.5#/ft.	4874' KB (est.)	

## Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth \_\_\_\_\_ CIBP #2 Depth \_\_\_\_\_ CIBP #3 Depth \_\_\_\_\_ NOTE: Two (2) sacks cement required on all CIBPs  
2. Set 30 sks cmt from 5271 ft. to 5536 ft. in ☒ Casing ☐ Open Hole ☐ Annulus  
3. Set 40 sks cmt from 800 ft. to 900 ft. in ☐ Casing ☒ Open Hole ☐ Annulus  
4. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
5. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
6. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
7. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
8. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
9. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
10. Set 40 SKS 1/2 in 1/2 out surface casing from 177 ft. to 278 ft.  
11. Set 20 SKS @ surface  
Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☐ No ☐ Yes  
Set \_\_\_\_\_ SKS in rate hole Set \_\_\_\_\_ SKS in mouse hole

## Additional Plugging Information for Subsequent Report Only

Casing recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing Plugging date: \_\_\_\_\_  
\*Wireline contractor: \_\_\_\_\_  
\*Cementing contractor: \_\_\_\_\_  
Type of cement and additives used: \_\_\_\_\_  
\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name James Rowland

Signed James Rowland Title: Engineer Date: Nov. 20, 1997OGCC Approved: SK Simon Title: SR. PETROLEUM ENGINEER Date: DEC 03 1997  
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY: