



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

FOR OGCC USE ONLY

RECEIVED

NOV 24 1997

COLO. OIL & GAS CONS. COMM

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET	OE	PR	ES
24 hour notice required, contact			
Complete the Attachment Checklist			
Wellbore Diagram	Opér	OGCC	
Cement Job Summary	X		
Wireline Job Summary			

OGCC Operator Number: 59100  
 Name of Operator: Rex Monahan  
 Address: P.O. Box 1231  
 City: Sterling State: CO Zip: 80751  
 API Number: 05- 075071930  
 Well Name: UPRR Casement Number: 4  
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SW Sec. 33-T12N-R54W  
 County: Logan Federal, Indian or State lease number:  
 Field Name: Cliff Field Number: 11400

Contact Name & Phone  
 James Rowland  
 No: (970) 522-0774  
 Fax: (970) 522-8744

Notice of Intent to Abandon  Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:  Dry  Production Sub-economic  Mechanical Problems  Other  
 Casing to be pulled:  No  Yes Top of casing cement:  
 Fish in hole:  No  Yes If yes, explain details below:  
 Wellbore has uncemented casing leaks:  No  Yes If yes, explain details below:  
 Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D Sandstone	5414'-5420' KB		None	

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	9-5/8" O.D.	Circulated to sfc.	
Production	5-1/2" O.D., 15.5#/ft.	4874' KB (est.)	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth \_\_\_\_\_ CIBP #2 Depth \_\_\_\_\_ CIBP #3 Depth \_\_\_\_\_ NOTE: Two (2) sacks cement required on all CIBPs  
 2. Set 30 sks cmt from 5271 ft. to 5536 ft. in  Casing  Open Hole  Annulus  
 3. Set 40 sks cmt from 800 ft. to 900 ft. in  Casing  Open Hole  Annulus  
 4. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 5. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 6. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 7. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
 8. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
 9. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
 10. Set 40 SKS 1/2 in 1/2 out surface casing from 177 ft. to 278 ft.  
 11. Set 20 SKS @ surface  
 Cut 4 feet below ground level, weld on plate Dry-Hole Marker  No  Yes  
 Set \_\_\_\_\_ SKS in rate hole Set \_\_\_\_\_ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing Plugging date: \_\_\_\_\_  
 \*Wireline contractor: \_\_\_\_\_  
 \*Cementing contractor: \_\_\_\_\_  
 Type of cement and additives used: \_\_\_\_\_  
 \*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name James Rowland

Signed James Rowland Title: Engineer Date: Nov. 20, 1997

OGCC Approved: DK Wilson Title: SR. PETROLEUM ENGINEER Date: DEC 03 1997  
 O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY: