



01074086



COLORADO OIL & GAS CONSERVATION COMMISSION

NORTHEAST REGION FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		1203 Sidney Ave. Sterling, CO 80751 970-522-6747	
Date: <u>11-3-2003</u>	Facility ID: _____	Operator: <u>Rex Monahan</u>	
Location: <u>SWSW Sec 33 12N-54W</u>		Lease Name: <u>UPRR CASEMENT 14-33 (#2)</u>	
API Number: <u>05-075-07191</u>		Inspector: KEVIN LIVELY Cell: 970-380-0166	
INSP TYPE <u>CA</u>	INSP STATUS <u>PA</u>	RECLAM <input type="checkbox"/> PASS <input type="checkbox"/> INTER <input type="checkbox"/> FAIL	PASS/FAIL <input type="checkbox"/> P <input type="checkbox"/> F
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT		TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
		VIOLATION <input type="checkbox"/> Y <input type="checkbox"/> N NOV <input type="checkbox"/> Y <input type="checkbox"/> N <small>ALL UIC VIOLATIONS REQUIRE NOAVS</small>	
Well ID Signs (Rule 210) <input checked="" type="checkbox"/> N		Fences Y <input checked="" type="checkbox"/> N (Rule 603.b.(7), 1002.a)	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Comments: _____ Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____ Comments: _____ Special Purpose Pits Total # _____ Lined # _____ Unlined # _____ Comments: _____	
Tank Battery Equipment (Rule 604)		<u>SHOT CASING AT 895 FT. CASING WOULDN'T COME LOOSE. RAN TUBING IN AND SPOTTED 40 SACKS CEMENT AT. PULLED TUBING OUT. TIED ONTO BURIED OR PARTIALLY BURIED VESSELS: #STEEL #FIBERGLASS #CONCRETE #OTHER</u>	
Fire Walls/Berms/Dikes [Rule 604.a.(4)]		<u>CASING TO DISPLACE CEMENT OUT OF CASING. CUT CASING AT 378' AND LAYED DOWN.</u>	
General Housekeeping (Rule 603.g)		<u>SPOTTED 50 SKS AT 276' AND 10 SKS AT TOP OF SURFACE.</u>	
Spills (Oil/Water) (Rule 906)			
UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT		Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig	COMMENTS <div style="text-align: right; font-weight: bold; transform: rotate(90deg);"> RECEIVED DEC 11 03 COGCC </div>
Drilling Well/Workover (Rule 317)			
Surface Rehabilitation (Rule 1003, 1004)			
Miscellaneous			
CORRECTIVE ACTION REQUIRED: Date Corrective Action Required By: _____ Date Remedied: _____			

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.



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NORTHEAST REGION FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		1203 Sidney Ave.	
<input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		Sterling, CO 80751 970-522-6747	
Date: 10-30-03	Facility ID:	Operator: Rex Monahan	
Location: SWSW Sec 33 -12N -54W		Lease Name: UPRR CASEMENT 14-33	
API Number: 05-075-07191		Inspector: KEVIN LIVELY Cell: 970-380-0166	
INSP TYPE CA	INSP STATUS PA	RECLAM <input type="checkbox"/> PASS <input type="checkbox"/> INTER <input type="checkbox"/> FAIL	PASS/FAIL <input type="checkbox"/> P <input type="checkbox"/> F
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT		TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
Well ID Signs		Fences Y N	
(Rule 210) N		(Rule 603.b.(7), 1002.a)	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY		Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO	
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____	
		Special Purpose Pits Total # _____ Lined # _____ Unlined # _____	
Tank Battery Equipment (Rule 604)		SET RETAINER @ 2069' - ABOVE FISH IN HOLE. MIXED 30 SKS OF CEMENT AND PUMPED DOWN HOLE, DISPLACING WITH BURIED OR PARTIALLY BURIED VESSELS: #STEEL #FIBERGLASS #CONCRETE #OTHER	
Fire Walls/Berms/Dikes [Rule 604.a.(4)]		APPROX 20 Barrels of fluid. PRESSURE STARTED TO BUILD FROM 350 TO 700 PSI. RELEASED FROM	
General Housekeeping (Rule 603.g)		Retainer. HOLE IS FULL OF FRESH MUD.	
Spills (Oil/Water) (Rule 906)			
UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT		Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig	
Drilling Well/Workover (Rule 317)			
Surface Rehabilitation (Rule 1003, 1004)			
Miscellaneous		TUBING AND PACKER STUCK IN HOLE.	
CORRECTIVE ACTION REQUIRED:			
Date Corrective Action Required By:		Date Remedied:	

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