

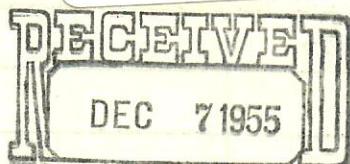
54W

Locate
Well
Correctly

00823365

File in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

12N

		X	
	33		

Field Cliff Company The British-American Oil Producing Company
County Logan Address P. O. Box 180 - Denver, Colorado
Lease Casement
Well No. "C" #1 Sec. 33 Twp. 12N Rge. 54W Meridian 6th P.M. State or Pat. Patented
Location 1980 Ft. (S) of N. Line and 1970 Ft. (W) of E. line of NE/4 Elevation 4375 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Thomas M. Hogan

Date December 5, 1955

Title

District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling September 12, 19 55 Finished drilling September 21, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 5487 to 5515 "D"
No. 2, from 5584 to 5697 "J"
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"	25.4	Armco	215 K.B.	180	24	500# - 30 Min.

COMPLETION DATA

Total Depth 5773 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5773
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

✓ Prod. began Dry Hole 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on ____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

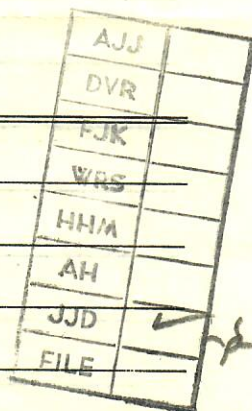
Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date September 21 19 55 Straight Hole Survey Yes Type TOTCO
Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
Time Drilling Record 8 Days
Core Analysis _____ Depth _____ to _____
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
"D" Sand	5487		
"J" Sand	5584		



(Continue on reverse side)