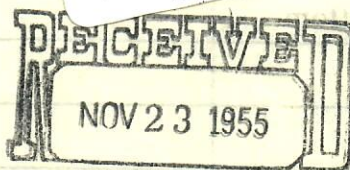


54W

12N

		X	
	33		

Locate
Well
CorrectlyFile in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSION

Field Cliff Company The British-American Oil Producing Company
County Logan Address P. O. Box 180 - Denver, Colorado
Lease Casement
Well No. "C" #1 Sec. 33 Twp. 12N Rge. 54W Meridian 6th P.M. State or Pat. Pat'd.
Location 1980 ~~X~~ Ft. (S) of N. Line and 1980 ~~W~~ Ft. (W) of E. line of NE/4 Elevation 4359 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Thomas M. Hogan

Date November 18, 1955Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling September 12, 19 55 Finished drilling September 21, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 5487 to 5515 "D" No. 4, from _____ to _____
No. 2, from 5584 to 5611 "J" No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>9-5/8"</u>	<u>25.4#</u>	<u>Armco</u>	<u>215 KB</u>	<u>180</u>	<u>24</u>	<u>500#</u>

COMPLETION DATA

Total Depth 5772 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5772
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began Dry Hole 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date September 21 19 55 Straight Hole Survey Yes Type TOTCO
____ Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
Time Drilling Record 9 Days
Core Analysis None Depth _____ to _____
____ to _____

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	
				<u>AJJ</u>
				<u>DVR</u>
<u>Greenhorn</u>	<u>5280</u>		<u>Non-productive</u>	<u>FJK</u>
<u>"X" Bentonite</u>	<u>5381</u>		<u>Non-productive</u>	<u>OPS</u>
				<u>HHM</u>
<u>"D" Sand</u>	<u>5455</u>		<u>Non-productive</u>	<u>AH</u>
<u>"J" Sand</u>	<u>5570</u>		<u>Non-productive</u>	<u>JJD</u>
				<u>FILE</u>

(Continue on reverse side)