

GAS CONSERVATION COMMISSION  
ES AND REPORTS OF WELLS

RECEIVED  
SEP 12 1955  
OIL & GAS  
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) XXX  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report \_\_\_\_\_

Locate Well Correctly

		0	
	33		

Notice to do work ☒   
 Report of work done ☐

Land: Fee and Patented ☒  
 State ☐

Lease No. \_\_\_\_\_

Colorado  
 State

Logan  
 County

Cliff  
 Field

"C" #1 Casement NE/4 33 12N 5W 6 P M  
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located From (N) of Section Line and (E) of  
(S) (W)

Section Line C SW NE, Sec. 33

The elevation above sea level is 4551 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB and cemented with 160 sax and circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers and scratchers thru the "D" & "J" Sands and cement with 150 sax with 3% gel. WOC 72 hours. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to approx. 1000' above TD. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to DST, and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Whenever practicable, completion will be with rotary.

Approved: SEP 12 1955

Director

Date September 8, 1955

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address P.O. Box 180, Denver 1, Colorado

By Sharon Watson

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

06 - 075 - 07215

