



GAS CONSERVATION COMMISSION
ES AND REPORTS OF WELLS

RECEIVED
SEP 12 1955
OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

- Notice of intention to drill (attach plat) XXX
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report _____

Locate Well Correctly

		0	
	33		

Notice to do work Land: Fee and Patented
 Report of work done State Lease No. _____

Colorado State Logan County Cliff Field

"C" #1 Casement NE/4 33 12N 5/W 6 P M
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located C SW NE, Sec. 33
~~From (N) of Section Line and (E) of~~
~~Section Line~~

The elevation above sea level is 4551 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB and cemented with 160 sax and circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers and scratchers thru the "D" & "J" Sands and cement with 150 sax with 3% gel. WOC 72 hours. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to approx. 1000' above TD. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to DST, and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Whenever practicable, completion will be with rotary.

Approved: SEP 12 1955
[Signature] Director

AJJ	
DVR	
FJK	
MS	
HHW	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

Date September 8, 1955
 Company BRITISH-AMERICAN OIL PRODUCING CO.
 Address P.O. Box 180, Denver 1, Colorado
 By [Signature]
 Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

06 - 075 - 07215

