



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

DEC 30 1966

WELL COMPLETION REPORT

COLO. OIL & GAS CONS. COMM.

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator ENBROOK OIL & GAS CO., INC.
 County LOGAN Address 1016 PATTERSON BUILDING
 City DENVER 80202 State COLORADO
 Lease Name Herboldsheimer Well No. 1 Derrick Floor Elevation 4721
 Location C NE SE Section 35 Township 12N Range 54W Meridian 6th P.M.
1980 feet from S Section line and 660 feet from E Section Line

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil _____; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____ Signed R. J. Foster
 Title Secretary
 The summary on this page is for the condition of the well as above date.
 Commenced drilling December 12, 1966 Finished drilling December 18, 1966

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	J-55	131'	110	12 Hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5740 PLUG BACK DEPTH 0

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run Lane Wells Date December 18, 1966
 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR ✓
						WBS
						HUN
						JAM
						FJP 19 ✓
						JJD inches.
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19 Test Completed _____ A.M. or P.M. 19
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4694		
Fort Hays	5009		
Carlile	5074		
Greenhorn	5294		
Bentonite	5440		
"D" Sand	5541		
"J" Sand	5658		
Skull Creek	5728		
Total Depth	5740		

LOGGING RECORD

DATE	TIME	DEPTH	TEMPERATURE	RESISTIVITY	LOGGING TEST

RECORD OF SHOOTING AND OR CHEMICAL TREATMENT

DATE	DEPTH	QUANTITY	SHELL EXPLOSIVE OR CHEMICAL USED	RESULTS OF SHOOTING AND/OR CHEMICAL TREATMENT

Test commenced _____ A.M. or P.M.
 For flowing test
 Flowing test on gas
 Flowing test on oil
 Flowing test on water
 If flowing well, did this well flow for the entire duration of the test without a stop (or other artificial flow level)?

TEST RESULTS: Hole of the test
 Gas Vol. _____ Mhd. Gas _____
 Gas Gravity _____
 Water Vol. _____
 Water Gravity _____
 Location is 15 034 rd & 80th