



Date: JUNE 14, 2022
S/M/T/W/T/F/S

Rig # AXIS 721

Last Ticket of Job ☐ Y ☒ N

Directions to location _____

LESS NOVALES

Safety Officer:

I certify that the time shown above is a true statement of the hours I have worked, & that I have not had or witnessed an accident during this period unless indicated below. Accident/ down time details: All Initial Below

Sub total		Surcharges		Sales Tax		Ticket Total	7182 ¹⁰
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Date 6/27/2022

Gold - Book Copy

411

DATE June 14, 2022
FIELD TICKET #

[illegible]



UPRR 39 PAN AM F 1



Unit 3052



Settings



Cementing

Pressure0.0psi

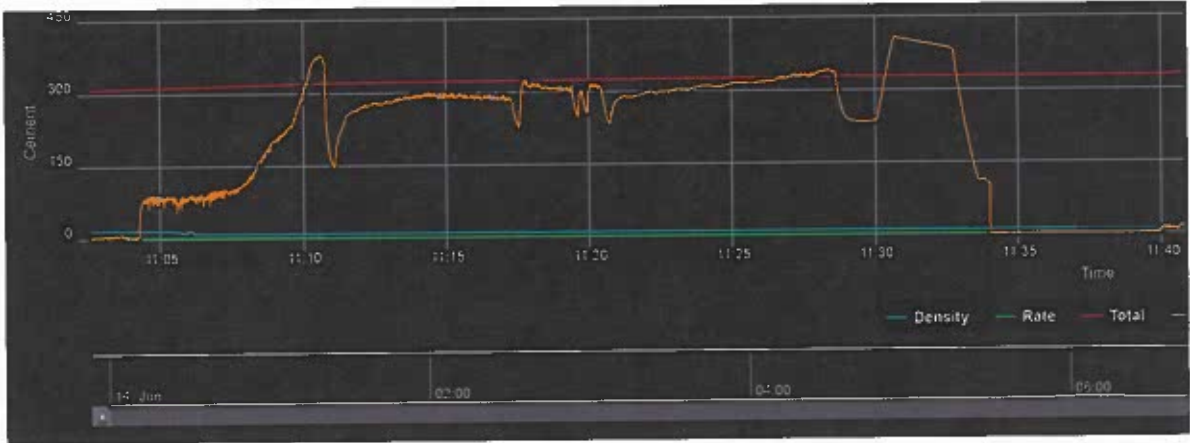
Pump Rate0.00BPM

Total Pumped352.991

Stage Total352.991

Density0

Time Series Depth Charts Plug Metrics



Show more...

00:57	Unit 3052 Cementing	End Job	06/14/2022 11:34:46	8.87015	326.962	0.0	0.00
00:57	Unit 3052 Cementing	Shutdown	06/14/2022 11:34:43	8.85891	326.962	0.0	0.00
00:47	Unit 3052 Cementing	Displace	06/14/2022 11:24:29	8.88139	325.209	3,064.8	0.37

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Date: June 15, 2022
S/M/T/~~W~~/T/F/S

Rig # OXY AXIS 721

Last Ticket of Job

RRC Job # / Date Notified:

Contact Luis Morales

Phone Number

County

Contract #

Directions to location

Safety Officer:

I certify that the time shown above is a true statement of the hours I have worked, & that I have not had or witnessed an accident during this period unless indicated below. Accident/ down time details: All Initial Below

Customer Approval

Date 01/15/2024

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Pink - Customer Copy

Gold - Book Copy

AXIS ENERGY SERVICES

TREATMENT REPORT

P.O. BOX 329

FORT LUPTON, CO 80621

303-654-9202

DATE June 15, 2022

FIELD TICKET # _____

WELL NAME & NO.		LOC.		SERIAL #		LIFT PRESSURE & POP OFF	
UPRR 39 PANAM F1		AXIS 721		0512312570		LIFT: 4661	
JMP: 3052		BULK: 3048		JOB PUMPED THRU: TUBING CASING ANNULUS		POP OFF: 2000	
COUNTY: WELD		STATE: CO		WELL TYPE: OIL GAS WATER INJ.		WATER PH: 7 CHCI	
		AGE OF WELL: NEW REWORK		JOB TYPE: CICK		TYPE OF CEMENT: NIO	
CUSTOMER NAME: OKY						CASING SIZE: 5 1/2 17H	
JOB SUPERVISOR: Luis Morales						CASING DEPTH: 5500	
SERVICE RATED: POOR FAIR EXCELLENT						TUBING SIZE: 2 3/8 4.7H	
REMARKS: SKS - 125 NIO						TUBING DEPTH: 5050	
SUGAR - 50/b						OPEN HOLE: 7 7/8	
CUSTOMER SIGNATURE:						CSG OR ANRL VOL:	
						TBG VOLUME:	
						WELL INFORMATION	
						DESCRIPTION	DEPTH
						Top Perf	5000'
						Bot Perf	5500'
						CICK	5050'
						TEST/TICK	4878'

[illegible]

420

P.O. BOX 329
FORT LUPION, CO 80621
303-654-9202

FIELD TICKET #

WELL NAME & NO.		LOC.		SERIAL #		LIFT PRESSURE & POP OFF	
UP RR 39 PAN AM F1		AXIS 721		0512312570		LIFT: 4157	
JMP: 3052		BULK: 7521		JOB PUMPED THRU:		POP OFF: 2500	
DUNTY: WELD		STATE: CO		TUBING CASING ANNULUS		WATER PH: 7.4	
				WELL TYPE: OIL GAS WATER INJ.		TYPE OF CEMENT: SUGAR AGM	
		AGE OF WELL: NEW RWORK				CASING SIZE: 5 1/2, 12#	
		JOB TYPE: Injection Squeeze X 2				CASING DEPTH: 4534, 3260	
CUSTOMER NAME: OXY						TUBING SIZE: 2 3/8, 4.7 H	
JOB SUPERVISOR: Luis Morales						TUBING DEPTH: 4504, 3230'	
SERVICE RATED: POOR FAIR EXCELLENT						OPEN HOLE: 7 7/8	
Kirk Charles						CSG OR ANRL VOL:	
						TGB VOLUME:	
REMARKS: SKS - 210 SUGAR AGM						WELL INFORMATION	
SUGAR - 100 lb						DESCRIPTION	
						DEPTH	
H1 CIRC 4504' H2						CIRC 3230'	
Perfs 4534'						Perfs 3260'	
TOCIC 4418'						TOCIC 3144'	
CUSTOMER SIGNATURE:							

[illegible]

Pressure	Pump Rate	Total Pumped	Stage Total	Density
0.0	0.00	532.625	532.625	0

Time Series

Show more



NAV WT # 427

Terms: Net 30

Yard Name/ #	FE Lupton
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Date: June 17, 2022
S/M/T/W/T/~~F~~/S

Lease / Well: UPRR 39 PAN AM FL

JOB TYPE CODE

Rig # AXIS 721

	MNTR	 P&A		CMPL		WRKO		Snubbing		OTHR
	OPRD			GPRD		CPRD		H2OI		CO2I

Last Ticket of Job

RRC Job # / Date Notified:

Customer Name/ Number OKY

Contact Luis Morales

Bill to _____ Phone Number _____

Ship to _____ County

PO # _____ AFE# 0512312570

Contract #

Directions to location

Class	Employee #	Employee Name/ Signature	Hrs	Travel	Down	Incident Y or N	Total
Oper		Bob Hale					
Drks		Charles					
FH		Rick					
FH							
FH							
Sup's							

I certify that the time shown above is a true statement of the hours I have worked, & that I have not had or witnessed an accident during this period unless indicated below. Accident/ down time details: A Initial Below

[illegible]

Customer Approval

Date 6/17/2022

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Pink - Customer Copy

Gold - Book Copy

#427

DATE June 17, 2022
FIELD TICKET #

[illegible]

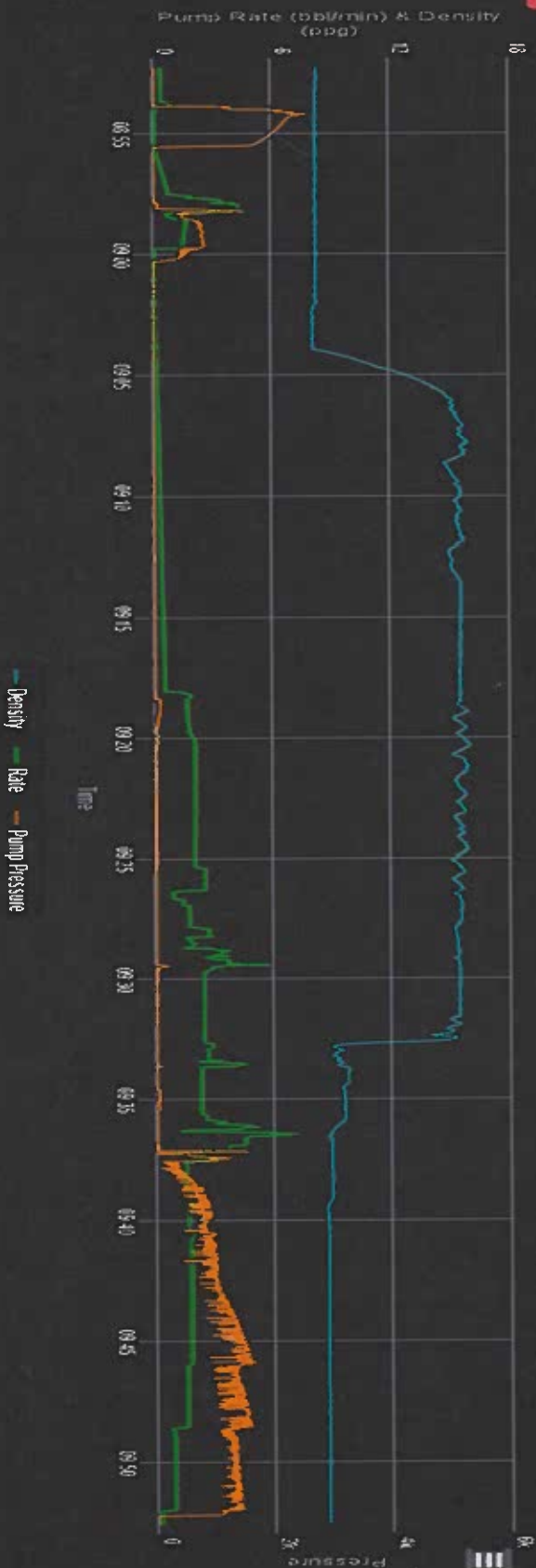
- Job Log
- Download Job Log
- Daily Reports
- Checklists / USAs
- + Comment
- + Issue
- Maintenance
- Plan

Settings

Cementing

Pressure	Pump Rate	Total Pumped	Stage Total	Density
0.0 psi	0.00 BPM	532.643	532.643	0

Time Series





NAV WT # 443

Yard Name/ #	Ft Lupton
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Date: June 22, 2022
S/M/T/W/T/F/S

Rig # AXIS 721

	MNTR	7	P&A		CMPL		WRKO		Snubbing		OTHR
	OPRD		GPRD		CPRD		H2OI		CO2I		

Last Ticket of Job

RRC Job # / Date Notified:

Contact LOUIS MORALEZ

Phone Number

County

Contract #

Directions to location.

Tailgate Safety Meeting:

Safety Officer:

I certify that the time shown above is a true statement of the hours I have worked, & that I have not had or witnessed an accident during this period unless indicated below Accident/ down time details: All Initial Below

JOSH GUSTAFSON

USER ID: RIX842

WBS/NO/CC: 45008039/71

G/L ACCT: 63100245

US MORALE

Sub total

Surcharges

Sales Tax

Ticket Total	4768 ⁰⁵
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Customer Approval

Date 6/22/2023

White - Invoice Copy

Yellow - Office Copy

Pink - Customer Copy

Gold - Book Copy

443

DATE June 22, 2022
FIELD TICKET # _____

[illegible]



NAV WI # 448

Yard Name/ #	Ft Lupton
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Date: June 23, 2022
S/M/T/W/~~X~~/F/S

Lease / Well: UPRR 39 Pan Am Fl

Rig # AXIS 721

<input type="checkbox"/>	MNTR	<input checked="" type="checkbox"/>	P&A	<input type="checkbox"/>	CMPL	<input type="checkbox"/>	WRKO	<input type="checkbox"/>	Snubbing	<input type="checkbox"/>	OTHR
<input type="checkbox"/>	OPRD	<input type="checkbox"/>	GRPD	<input type="checkbox"/>	CPRD	<input type="checkbox"/>	H2OI	<input type="checkbox"/>	CO2I	<input type="checkbox"/>	

Last Ticket of Job

RRC Job # / Date Notified:

Customer Name/ Number 0xy

Contact Luis Morales

Bill to _____ Phone Number _____

Ship to _____ County

PO # _____ AFE# 05 123 12570

Contract #

Directions to location.

JOSH GUSTAFSON
USER ID: RIX842
WBS/NO/CC: 4500803971
G/L ACCT: 68100245
Luis Morales

I certify that the time shown above is a true statement of the hours I have worked, & that I have not had or witnessed an accident during this period unless indicated below. Accident/ down time details: All Initial Below

Customer Approval

Date _____

White - Invoice Copy

Yellow - Office Copy

Pink - Customer Copy

Gold - Book Copy

448

DATE June 23, 2022
FIELD TICKET #

[illegible]

Unit 3052



UPRR 39 PAN AM F1



Toggle Current Date

Log Log

Downloaded Log Daily Reports

Checklist Issues

+ Comment

+ Issue

X Maintenance

/ In

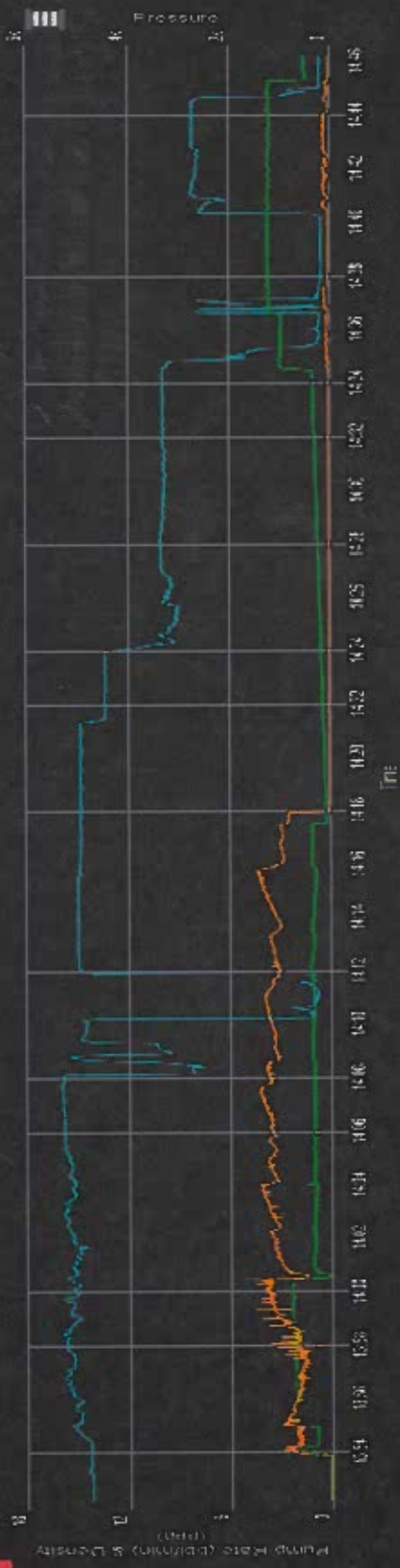
Settings

Demanning

Time Series

Depth Charts

Pump Metrics



P204 0002



NAV WT # 453

Terms: Net 30

Yard Name/ #	F6 Lupton
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Date: June 24, 2022
S/M/T/W/T/~~F~~/S

Lease / Well: UDRR 39 Pan AM EL

Rig # _____

JOB TYPE CODE

	MNTR	P&A	CMPL	WRKO	Snubbing	OTHR
	OPRD	GRPD	CPRD	H2OI	CO2I	

Last Ticket of Job	Y	<input checked="" type="checkbox"/>
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RRC Job # / Date Notified: _____

Customer Name/ Number. 0X4

Contact Luis Morales

Bill to _____ Phone Number _____

Ship to _____ County _____

PO # _____ AFE# 0512312570 Contract # _____

Directions to location

Tailgate Safety Meeting:

Safety Officer:

I certify that the time shown above is a true statement of the hours I have worked, & that I have not had or witnessed an accident during this period unless indicated below. Accident/ down time details: All Initial Below

Sub total

Surcharges

Sales Tax

Ticket Total	4492 ⁰⁰
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Customer Approval

Date 3393

White - Invoice Copy

Yellow - Office Copy

Pink - Customer Copy

Gold - Book Copy

AXIS ENERGY SERVICES

TREATMENT REPORT

P.O. BOX 329
FORT LUPTON, CO 80621
303-654-9202

DATE June 24, 2022
FIELD TICKET # _____

WELL NAME & NO.		LOC.		SERIAL #		LIFT PRESSURE & POP OFF	
UPRR 39 PAN AM FI		AXIS 721		0512312570		LIFT: 1181	
PUMP: 3051		BULK: 3048		JOB PUMPED THRU:		POP OFF: 900	
COUNTY: WELD		STATE: CO		TUBING CASING ANNULUS		WATER PH: 7 CH=1	
		WELL TYPE: OIL		GAS WATER INJ.		TYPE OF CEMENT: upper AGM	
		AGE OF WELL:		NEW REWORK		CASING SIZE: 5 1/2, 17H	
		JOB TYPE:				CASING DEPTH: 1344'	
CUSTOMER NAME: OKY						TUBING SIZE: 2 3/8, 4.7H	
JOB SUPERVISOR: Luis Morales						TUBING DEPTH: 1280'	
		Bob Hale		MATT BULINSKI		OPEN HOLE: 7 7/8	
SERVICE RATED: POOR FAIR EXCELLENT				Charles		CSG OR ANRL VOL: _____	
				Kirk		TBG VOLUME: _____	
REMARKS:						WELL INFORMATION	
						DESCRIPTION DEPTH	
						CICK 1280'	
						Perfs 1300	
						Perfs 1344'	
CUSTOMER SIGNATURE:							

[illegible]



UPPR 39 PANAM F1



Unit 3061



Toggle Current Data

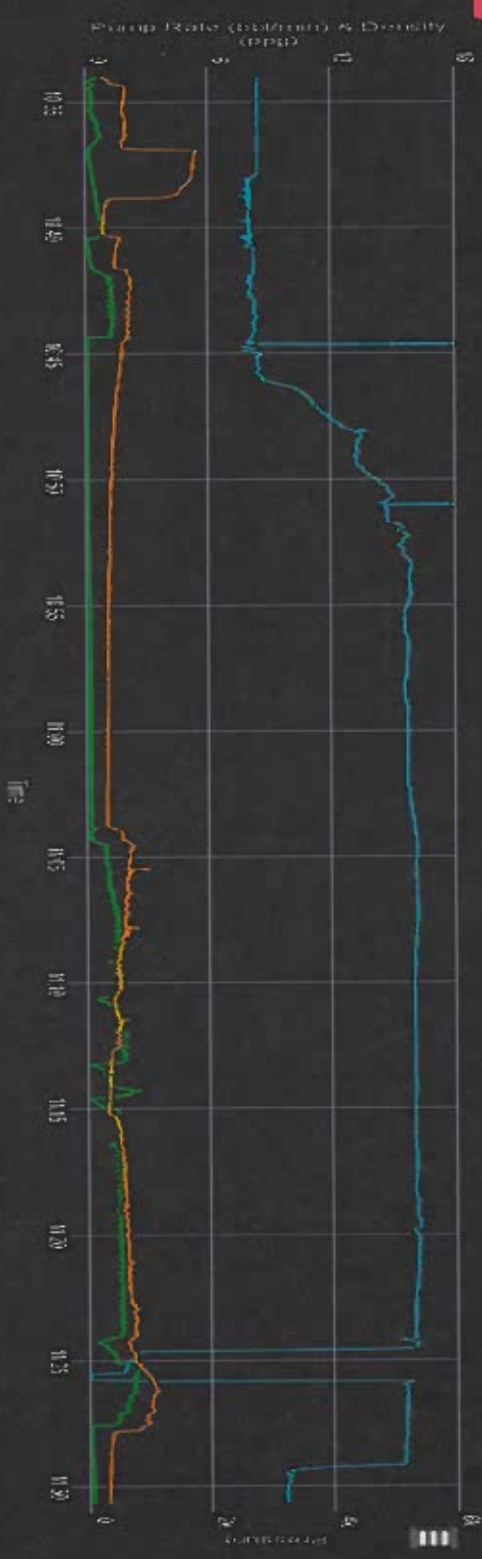
- Unit Log
- Download Unit Log
- Drill Reports
- Checklist ASOs
- Comment
- + Issue
- Measurement
- Flow

Settings

Cementing

Time Series

Depth Charts Flow Metrics





Daily Field Ticket

NAV WT # 461

ENERGY SERVICES

Terms: Net 30

Yard Name/ #

Ft Lupton

Date: June 29, 2022
S/M/T/W/T/F/S

Lease / Well: UPRR 39 PAN AM F1

JOB TYPE CODE

☐ MNTR ☒ P&A ☐ CMPL ☐ WRKO ☐ Snubbing ☐ OTHR
☐ OPRD ☐ GPRD ☐ CPRD ☐ H2OI ☐ CO2I

Rig # AXIS 721

Last Ticket of Job ☒ N

RRC Job # / Date Notified:

Customer Name/ Number OXY Contact Luis Morales

Bill to Phone Number

Ship to County

PO # AFE# 05 123 12570 Contract #

Directions to location

Start	End	Work Description	Rod record	Tbg. Record
7:00		leave ft Lupton yard		
8:00		Arrive, Jsa, spot, Rig up		
		Jsa with Rig crew		
		test lines		
		break circulation		
		✓ 10 SKS, upper AGM, 15.8#, Verify by scale	Pump (in)	
		displace 2 bbl	Pump (out)	
		shut down, Rig pull thg		
		✓ 105 SKS, Surface AGM, 15.8#, Verify by scale		
		shut down, Rig pull Tag	#1 EOT 1200'	
		Top off	TOC 650'	
		Shut down		
11:30		leave location		
12:30		Arrive at ft Lupton yard		
			#2 EOT 650'	
			TOC X	
		JOSH GUSTAFSON		
		USER ID: RIX842		
		WBS/SEC: 4500803971		
		G/L ACCT: 63100245		
		Luis Morales		
			Beginning Mileage	Ending Mileage

Tailgate Safety Meeting: Safety Officer:

Class	Employee #	Employee Name/ Signature	Hrs	Travel	Down	Incident Y or N	Total
Oper		Bob Hale					
Drks		Charles					
FH		JJ					
FH		Snyder					
FH							
Sup's							

I certify that the time shown above is a true statement of the hours I have worked, & that I have not had or witnessed an accident during this period unless indicated below. Accident/ down time details: All Initial Below

Unit #	Work Code	Description	Qty	Rate	Total	Unit #	Work Code	Description	Qty	Rate	Total
		Pump & 3men crew	3.5	550	1925						
		heavy duty truck mile	100	3	300						
		light duty truck mile	50	1.5	75						
		Sugar	80 lb	1.5	125						
		upper AGM	100	28.43	2843			UPPER AGM - G .4% B547 (Gas Block)			
		Surface AGM	105	29.46	3087			1.5% SCUI CC			
								4% D053 Expansion (GYP)			
								SURF AGM - G .4% B547 (Gas block)			
								2% SCUI CC			
								4% D053 Expansion (GYP)			
Sub total		Surcharges	Sales Tax		Ticket Total		7247.80				

Customer Approval Luis Morales Date 6/29/2022

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AXIS ENERGY SERVICES

TREATMENT REPORT

P.O. BOX 329
FORT LUPTON, CO 80621
303-654-9202

DATE June 29, 2022
FIELD TICKET #

WELL NAME & NO.		LOC.		SERIAL #		LIFT PRESSURE & POP OFF	
UPRR 39 PAN AM F1		AXIS 721		0512312570		LIFT: 1107 - 519 POP OFF: 700 - 700	
PUMP:	BULK:	JOB PUMPED THRU:		TUBING CASING ANNULUS		WATER PH: 7 CH<1	
3052	2750	WELL TYPE:		OIL GAS WATER INJ.		TYPE OF CEMENT: ^{UPPER AGM} SURFACE AGM	
COUNTY:	STATE:	AGE OF WELL:		NEW REWORK		CASING SIZE: 5 1/2, 17#	
WELD	CO	JOB TYPE:		SURFACE		CASING DEPTH: 1200'	
CUSTOMER NAME:						TUBING SIZE: 2 3/8 4.7H	
LOUIS MORALES						TUBING DEPTH: 1200'	
JOB SUPERVISOR:						OPEN HOLE: Ø	
Rob Hale						CSG OR ANRL VOL: Ø	
SERVICE RATED: POOR FAIR EXCELLENT						TGB VOLUME: Ø	
Charles						WELL INFORMATION	
JJ						DESCRIPTION DEPTH	
REMARKS:						#1	
SKS - 60 upper AGM						EOT 1200'	
SKS - 105 SURFACE AGM						TOC 650'	
SUBAR- 5016						#2	
CUSTOMER SIGNATURE:						EOT 650'	
						TOC Ø'	
TIME	INJECTION		PRESSURE		CEMENT SLURRY		REMARKS
	RATE	BBLs IN	CSG	TBG	WEIGHT	YIELD	
8:00							Arrive, JSA, set rig up
9:00							JSA with rig crew
9:15			2100				test lines
9:17	4	10	430		8.3		Break Circulation
9:35	3.7	12.9	450		15.8	1.21	60 SKS UPPER AGM, 15.8#, Verify by Scale
9:45	3.7	2	450		8.3		displace 2 bbl H2O
9:47							shut down, rig pull TBG
10:09	3.3	22.6	330		15.8	1.21	105 SKS SURFACE AGM, 15.8#, Verify by Scale
10:16							shut down, rig pull TBG
10:22	.5		Ø		15.8	1.21	Top off
10:24							shut down, test
11:30							leave location

Commenting

THE SERIES CONTINUES

Depth Cues: 14.1 Metrics