

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/12/2022

Submitted Date:

09/12/2022

Document Number:

695106704

FIELD INSPECTION FORMLoc ID 309528 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10705

Name of Operator: EVERGREEN NATURAL RESOURCES LLC

Address: 1875 LAWRENCE ST STE 1150

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

11 Number of Comments

8 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kosola, Jason		jason.kosola@state.co.us	
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
297934	WELL	PR	06/30/2021	CBM	071-09650	GLADIATOR 24-7	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	PHOTO 7 & 8: TANK LABEL NO NFPA, CAPACITY OR CONTENTS POSTED ON OR AT TANK BATTERY.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	10/12/2022

Emergency Contact Number:

Comment:

Corrective Action: Date:

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	PHOTO 4: UNUSED EQUIPMENT (SOUND WALLS).		
Corrective Action:	REPAIR AND REINSTALL UNUSED EQUIPMENT STORED ON LOCATION PER RULE 606.	Date:	09/23/2022
Type	UNUSED EQUIPMENT		
Comment:	PHOTO 3: UNUSED EQUIPMENT (SOLAR PANEL AND STAND).		
Corrective Action:	REMOVE UNUSED EQUIPMENT STORED ON LOCATION PER RULE 606.	Date:	09/23/2022
Type	OTHER		
Comment:	PHOTO 6: IMPACTED SOIL NEAR PRIME MOVER ENGINE SKID.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002.(2).D.	Date:	09/17/2022
Type	OTHER		
Comment:	PHOTO 5: ENGINE AND OR HYDRAULIC OIL LEAKS ON PROME MOVER ACCUMULATING IN ENGINE SKID.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	09/13/2022

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1	
Comment:	BOTH CAL. REPORTS INDICATE GAS METERS HAVE BEEN CALIBRATED WITHIN THE LAST YEAR.	
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	IS ACCESSABLE	
Corrective Action:		Date:
Type: Progressive Cavity	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	STEEL AST		37.266333,-104.822997
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	PHOTO 9: NO SECONDAY CONTAINMENT AROUND PRODUCED WATER TANK. BERMS MUST COMPLY WITH NEW RULES.			
Corrective Action:	Install berms or other secondary containment devices per Rule 912.d.(1).			Date: 10/05/2022

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 297934 Type: WELL API Number: 071-09650 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 11/20/2011Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Sediment Traps	Pass	Ditches	Pass			
Compaction	Pass	Compaction	Pass			
Ditches	Pass	Culverts	Pass			

Comment: **PHOTO 10: OILY WASTE IN PRIME MOVER ENGINE SKID.**

Corrective Action: **COMPLY WITH RULE 1002.f.(2)B, Comply with general provisions of the oil and gas act for wildlife protection AND SB-181.**

Date: 09/14/2022

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: YES Pit ID: 435030 Lat: 37.266450 Long: -104.822600

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: Inadequate

Comment: **PHOTO 11: LINER NOT MAINTAINED PER RULE 910 (APPEARS THAT OPERATOR IS NOT USING PIT, THERE IS A PRODUCED WATER TANK PLUMBED TO THE WELLHEAD),**

Corrective Action: **CONTACT AREA EPS.**

Date: 09/14/2022

Fencing:

Fencing Type: _____ Fencing Condition: Adequate

Comment: _____

Corrective Action: _____

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Action: _____

Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	435030	400429807	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
695106705	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5857384