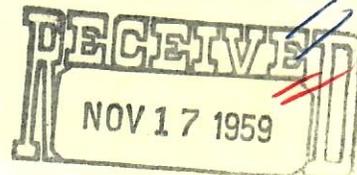




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Edward Mike Davis/dba/The Tiger Oil Co. County Logan Address 1810 F. N. Bank Bldg. City Denver State Colorado

Lease Name Colorado State Well No. 1 Derrick Floor Elevation 4695 Location C NE SW Section 36 Township 12N Range 54W Meridian 1980 feet from N Section line and 1935 feet from W Section Line

Drilled on: Private Land [] Federal Land [] State Land [X] Number of producing wells on this lease including this well: Oil; Gas Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-16-59 Signed Title Owner

The summary on this page is for the condition of the well as above date. Commenced drilling 10-30-59, 19 Finished drilling 11-7-59, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8", 24#, J, 199', 115, 12 hrs, 45 min., 300.

CASING PERFORATIONS

Table for casing perforations with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of zones: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Date Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: For Pumping Well: Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches. Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute. Size Tbg. in. No. feet run Diam. of working barrel inches. Size Choke in. Size Tbg. in. No. feet run Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Handwritten circled 'R'

Handwritten 'U'

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|------|--------|---|
| Niobrara | 4672 | | Shale with calcareous nodules |
| Fort Hays | 4986 | | Limestone and shale laminations |
| Varile | 5050 | | Shale with some silt inclusions |
| Greenhorn | 5255 | | Shale with fissiliferous lime inclusions |
| "D" SAND | 5507 | | Sandstone very fine grain to fine grain, light gray, with shale laminations, irregular porosity and permeability. |
| "J" Sand | 5616 | | Sandstone very fine grain to fine grain, light gray, some shale laminations clay filled toward base, irregular porosity and permeability. |
| Skull Creek | 5707 | | Shale |

DST

5646-51

Open 1 hour

shut in 20 minutes

Immediate good blow, dying slightly after 40 minutes, and blow sustained for duration of test.

Recovered 210 feet fluid

30 feet oil

180 feet oil cut muddy water

IFP 60"

FFP 105"

SIP 1065"

HP 3190"

Bottom Hole T. 40105