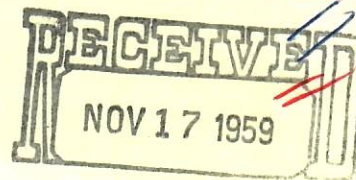


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Edward Mike Davis/dba/The Tiger Oil Co.  
County Logan Address 1810 F. N. Bank Bldg.  
City Denver State Colorado  
Lease Name Colorado State Well No. 1 Derrick Floor Elevation 4695  
Location C NE SW Section 36 Township 12N Range 54W Meridian 6E  
(quarter quarter)  
1980 feet from N Section line and 1935 feet from W Section line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-16-59 Signed \_\_\_\_\_ Title Owner  
The summary on this page is for the condition of the well as above date.

Commenced drilling 10-30-59, 19\_\_\_\_ Finished drilling 11-7-59, 19\_\_\_\_

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J	199'	115	12 hrs	45 min.	300

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		AJJ
		From	To	
				DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE

TOTAL DEPTH \_\_\_\_\_ PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4672		Shale with calcareous nodules
Fort Hays	4986		Limestone and shale laminations
Varile	5050		Shale with some silt inclusions
Greenhorn	5255		Shale with fissiliferous lime inclusions
"D" SAND	5507		Sandstone very fine grain to fine grain, light gray, with shale laminations, irregular porosity and permeability.
"J" Sand	5616		Sandstone very fine grain to fine grain, light gray, some shale laminations clay filled toward base, irregular porosity and permeability.
Skull Creek	5707		Shale

## DST

5646-51

Open 1 hour

Shut In 20 minutes

Immediate good blow, dying slightly after 40 minutes, and blow sustained for duration of test.

Recovered 210 feet fluid

IFP 60"

FFP 105"

SIP 1065"

HP 3190"

30 feet oil

180 feet oil cut muddy water

Bottom 41.5 T