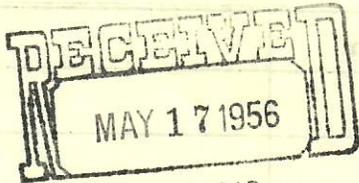



Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

in case of Fee and Patented lands and in appropriate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

DVR	
FJK	
WRS	
HHM	
JJD	
FILE	

LOG OF OIL AND GAS WELL

Field \_\_\_\_\_ Company Chandler-Musgrove, Inc.  
 County Logan Address 210 Denver Club Bldg., Denver  
 Lease Durland-Phillips  
 Well No. 1 Sec. 20 Twp. 12N Rge. 55W Meridian 6th State or Pat. \_\_\_\_\_

Location \_\_\_\_\_ Ft. (S) of \_\_\_\_\_ Line and \_\_\_\_\_ Ft. (W) of \_\_\_\_\_ line of \_\_\_\_\_ Elevation 4896 k.b.  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 28, 1956 Signed [Signature]  
 Title President

The summary on this page is for the condition of the well as above date.  
 Commenced drilling February 28, 1956, 19\_\_\_\_ Finished drilling March 11, 1956, 19\_\_\_\_

OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8			502	275		
5-1/2			6268	225		

COMPLETION DATA

Total Depth 6274 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from Surf. to TD  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

SHEET

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date \_\_\_\_\_ 19\_\_\_\_ Straight Hole Survey yes Type \_\_\_\_\_  
 \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)  
 Core Analysis yes Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	5241		
Fort Hays	5553		
Carlile	5620		
Greenhorn	2810		

Temp Chan.

SEE ATTACHED

