

Oxy Operations Summary

Well:	WELD 21-2			Spud Date:	7/30/2007 10:45:00 PM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	WELD 17-2 PAD
Event:	ABANDONMENT			Rig Name:	BRIGADE 3
Start Date:	4/22/21			End Date:	4/30/21
Datum:	EN055 16'KB @ 4846			Well UWI:	0512324550
Report Date	Time From	Time To	Duration (hr)	Operation	
4/13/21	13:00	16:00	3	RU SUMMIT SLICKLINE TP 2000 CP 400 FL 5100' RIHW 2" JUC TAG S/N @ 7358' (NO FISH) RIHW 1.675 LIB TAG BOTTOM @ 7471' OOH RDMO SLICKLINE HELD S/M AND JSA PRIOR TO OPS.	
4/19/21	9:00	12:00	3	LONE TREE SERVICES INSTALL PANELS FOR RIG OPS.	
4/21/21	11:00	12:00	1	FORM 17 TEST	
4/22/21	10:00	11:00	1	MOVE EQUIPMENT FORM POWERS X22-08JI	
4/22/21	11:00	11:15	0.25	HELD SAFETY MEETING. DISCUSS SAFE DISTANCING, EMERGENCY CONTACTS, NEREST HOSPITAL, DRIVER, MUSTER AREA. DISCUSS DAILY OPERATIONS, PULLING TBG, PUMPING DISPLACEMENT, VALVE ALIGNMENT, TANK VOLUMES, PINCH POINTS, SUSPENDED LOADS, USE OF TAG LINES, USE OF SPOTTERS, GOOD COMMUNICATION, HAND PLACEMENT, WEATHER, STOP AND THINK.	
4/22/21	11:15	15:30	4.25	RIG UP WO RIG. SPOT IN AND RU FLARE. INSTALL HARDLINE AND RESTRAINTS. PRESSURE TEST LINES FROM WELL TO SEPERATOR AT 2500PSI 5MIN. BLEED OFF PRESSURE.	
4/22/21	15:30	16:30	1	OPEN WELL UP TO CHOKE MANIFOLD AT 1700PSI. OPEN WELL UP ON 14CK. FIRED UP FLARE. FLARE 30K MCF. PRESSURE 1700PSI-1400PSI.	
4/22/21	16:30	17:30	1	PRESSURE UP TBG LINE TO 1500PSI. OPEN TBG VALVE. PUMP 2.5-3BPM AT 1400PSI. PRESSURE DROPPED TO 1000PSI AFTER 30BBLS. PUMP AWAY 81 TOTAL BBLs. TBG STARTED PRESSURING UP TO 1500PSI. SHUT WELL IN. PRESSURE DROPPING SLOW.	
4/22/21	17:30	18:00	0.50	SECURE WELL AND RIG. DRESS OUT FOR TRAVEL.	
4/22/21	18:00	19:00	1	TRAVEL TO YARD.	
4/23/21	5:30	6:30	1	TRAVEL TO LOCATION.	
4/23/21	6:30	7:00	0.50	HELD SAFETY MEETING. DISCUSS SAFE DISTANCING, EMERGENCY CONTACTS, DRIVER, NEREST HOSPITAL, MUSTER AREA. DISCUSS DAILY OPERATIONS, PINCH POINTS, SUSPENDED LOADS, HAND PLACEMENT, PRESSURES, HOLE VOLUMES, TANK LEVELS, VALVE ALIGNMENT, GOOD COMMUNICATION, FAREING OPERATIONS.	
4/23/21	7:00	7:30	0.50	SITP 62PSI. SICP 350PSI. SISC 0PSI. SERVICE RIG AND EQUIPMENT.	
4/23/21	7:30	9:00	1.50	PUMP DOWN TBG. PUMP 15BBLS AT 2.5BPM 62PSI INCREASING TO 1400PSI. SLOW PMP DOWN TO 1.5BPM. PUMP AWAY 81BBLS FRESH BIO WATER. LET EQUALIZE 10MIN. FLOW BACK 2BBLS. FLOW CHECK 15MIN. WELL DEAD.	
4/23/21	9:00	10:00	1	ND WELLHEAD. NU 7-1/16" X 5K DBL GATE BOP. RU WORKFLOOR.	

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4/23/21	10:00	10:30	0.50	FILL BOP STACK. CLOSE BLIND RAMS. TEST 250/5000PSI LOW/HIGH 10MIN EA. INSTALL PUP JT AND TIW VALVE. CLOSE PIPE RAMS. TEST 250PSI. HIGH TEST FELD. BLEAD OFF PRESSURE.	
4/23/21	10:30	12:30	2	PULL 34K PULL UP OFF HANGER. PULL 44K FOUND NEUTRAL . TRIED MUTABLE TIME TO UNSET PACKER. WORK TORQUE UP/DN. PARTIAL UNSET ARROWSET PAKER. CASING FLOWING. INSTALL WASHINTON RUBBER. UNSET PACKER. SECURE WELL. SET UP TO FLARE WELL.	
4/23/21	12:30	15:30	3	OPEN WELL UP TO SEPERATOR 900PSI. FLARE WELL ON 9 CHOKE. FLARE. FLARE DOWN TO 350PSI WITH 18K MCF RECOVERED. PUMP DOWN TBG TAKE RETURNS UP CASING. PUMP AWAY 52 BBLS WITH NO RETURNS. CASING DEAD. SHUT DOWN. 10MIN FLOW.	
4/23/21	15:30	16:00	0.50	PULL UP ON TBG. PACKER STILL PARTIALY SET. WORK PACKER TRYING TO UNSET PACKER. CASING GASSING BACK. CLOSED IN WELL. PUMP 15BBLS DOWN CASING AND PRESSURE UP TO 1500PSI. BLEED BACK PRESSURE. PULL UP ON PACKER. UNSET PACKER. REPLACE HANGER SEALS RELAND.	
4/23/21	16:00	16:15	0.25	CLOSE PIPE RAMS. TEST 5000PSI HIGH 10MIN.	
4/23/21	16:15	16:30	0.25	LD 3JTS ON TRAILER. SECURE WELL ON PIPE RAMS.	
4/23/21	16:30	17:00	0.50	DRAIN PUMP AND LINES.	
4/23/21	17:00	18:00	1	TRAVEL TO YARD.	
4/26/21	5:30	6:30	1	CREW TRAVEL TO LOCATION	
4/26/21	6:30	7:00	0.50	HELD SAFETY MEETING. DISCUSS SAFE DISTANCING, EMERGENCY CONTACTS, NEREST HOSPITAL, DRIVER, MUSTER AREA. DISCUSS DAILY OPERATIONS, PULLING TBG, PUMPING DISPLACEMENT, VALVE ALIGNMENT, TANK VOLUMES, PINCH POINTS, SUSPENDED LOADS, USE OF TAG LINES, USE OF SPOTTERS, GOOD COMMUNICATION, HAND PLACEMENT, WEATHER, STOP AND THINK.	
4/26/21	7:00	7:30	0.50	SITP 0PSI. SICP 450PSI. SISC 0PSI. SERVICE RIG AND EQUIPMENT.	
4/26/21	7:30	8:30	1	OPEN WELL UP TO SEPERATOR 450PSI. FLARE WELL ON 8 CHOKE. FLARE. FLARE DOWN TO 50PSI WITH 2.7K MCF RECOVERED. PUMP DOWN CSG TAKE RETURNS UP TBG. PUMP AWAY 30BBLS AND WELL STARTED CIRCULATING, CIRCULATE WELL AND GET ALL GAS OUT. SHUT DOWN FOR 10MIN. NO FLOW.	
4/26/21	8:30	11:30	3	OPEN PIPE RAMS. PU ON TBG. TAND BACK ON DERRICK 26JTS. LAY DOWN 125JTS + 4.5 PKR + 107JTS + XN. WHILE FILLING UP WELL EVERY 2000'.	
4/26/21	11:30	12:00	0.50	CLOSE BLIND RAMS. TAKE WASHINTONG HEAD OFF BOP. GET READY TO RU WL.	
4/26/21	12:00	14:30	2.50	HAD PIONEER WL SCHEDULE TO BE ON LOC @ 12 PM AND THEY WERE HELD UP ON ANOTHER OXY LOC. CALL RELIANCE AND WAIT FOR CREW TO GET TO LOC.	
4/26/21	14:30	15:00	0.50	HELD SAFETY MEETING. DISCUSS SAFE DISTANCING, EMERGENCY CONTACTS, NEREST HOSPITAL, DRIVER, MUSTER AREA. DISCUSS OPERATIONS. RU WL EQUIP.	

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4/26/21	15:00	15:30	0.50	PU GAUGE RING. RIH DOWN TO 7130'. POOH	
4/26/21	15:30	16:30	1	PU 4.5 11.6# CIBP. RIH & SET @ 7120' POOH	
4/26/21	16:30	17:00	0.50	(COA) MONITOR WELL FOR 30 MIN. NO FLUID OR GAS PRESENT	
4/26/21	17:00	17:30	0.50	PRESSURE TEST 4.5 CSG TO 500PSI. HOLD PRESS FOR 15 MIN, 0% LOSS	
4/26/21	17:30	18:00	0.50	DUMP BAIL 2SX OF CMT ON TOP OF CIBP @ 7120'. POH.	
4/26/21	18:00	18:30	0.50	PU 2ND 4.5 11.6# CIBP RIH. SET @ 3932', POH	
4/26/21	18:30	19:00	0.50	DUMP BAIL 2SX OF CMT ON TOP OF CIBP @ 3932'. POH. RDMO WL	
4/26/21	19:00	20:00	1	SECURE WELL ON BLIND RAMS.	
4/27/21	5:30	6:30	1	CREW TRAVEL TO LOCATION	
4/27/21	6:30	7:00	0.50	HELD SAFETY MEETING. DISCUSS SAFE DISTANCING, EMERGENCY CONTACTS, NEREST HOSPITAL, DRIVER, MUSTER AREA. DISCUSS DAILY OPERATIONS, PULLING TBG, PUMPING DISPLACEMENT, VALVE ALIGNMENT, TANK VOLUMES, PINCH POINTS, SUSPENDED LOADS, USE OF TAG LINES, USE OF SPOTTERS, GOOD COMMUNICATION, HAND PLACEMENT, WEATHER. DISCUSS WIRELINE OPERATIONS, ESTABLISHING RED ZONE, STOP AND THINK.	
4/27/21	7:00	7:30	0.50	SITP OPSI. SICP 450PSI. SISC OPSI. SERVICE RIG AND EQUIPMENT.	
4/27/21	7:30	8:00	0.50	RU LUBE. TIH WITH TUBING PUNCH GUN. SHOOT 4 HOLES 700'-704'	
4/27/21	8:00	8:30	0.50	PUMP DOWN 4.5" CASING. PRESSURE UP TO 600PSI. HELD SOLID. PUSH PULL PUMP ACTION. UNABLE TO BREAK FREE.	
4/27/21	8:30	9:30	1	DICITION MADE TO RCBL WELL AND RE-PERFORATE. WAIT ON TOOLS.	
4/27/21	9:30	11:00	1.50	PU AND TIH WITH RCBL TOOL TO 1174'. LOG UP TO 0'.	
4/27/21	11:00	13:00	2	WAIT ON STATE APPROVAL.	
4/27/21	13:00	13:30	0.50	TIH WITH TUBING PUNCH GUN TO 550'. SHOOT 4' X 2SPF 550'-554'. TOH WITH E-LINE.	
4/27/21	13:30	14:00	0.50	BREAK CIR TO SURFACE. LD LUBE AND WIRELINE SHEAVES. ND 7-1/16" X 5-1/8 WL FLANGE. RO RELIANCE OILFIELD SERVICE.	
4/27/21	14:00	15:30	1.50	CIR DOWN 4.5" CASING UP SURFACE CASING AT 2BPM 200PSI. MAKE GEL SWEEPS. WELL CLEAN. PUMP A TOTAL OF 180BBLs.	
4/27/21	15:30	16:00	0.50	MONITOR WELL. STATIC FLUID CONDITIONS. NO GAS OR BUBBLING. DRAIN PUMP AND LINES WHILE MONITORING WELL.	
4/27/21	16:00	17:00	1	TRAVEL TO YARD.	
4/28/21	5:30	6:30	1	CREW TRAVEL TO LOCATION	

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4/28/21	6:30	7:00	0.50	HELD SAFETY MEETING. DISCUSS SAFE DISTANCING, EMERGENCY CONTACTS, NEREST HOSPITAL, DRIVER, MUSTER AREA. DISCUSS DAILY OPERATIONS, PULLING TBG, PUMPING DISPLACEMENT, VALVE ALIGNMENT, TANK VOLUMES, PINCH POINTS, SUSPENDED LOADS, USE OF TAG LINES, USE OF SPOTTERS, GOOD COMMUNICATION, HAND PLACEMENT, WEATHER. DISCUSS WIRELINE OPERATIONS, ESTABLISHING RED ZONE, STOP AND THINK.	
4/28/21	7:00	7:30	0.50	SICP 240PSI. SISC 200PSI. SERVICE RIG AND EQUIPMENT	
4/28/21	7:30	10:00	2.50	BLOW DOWN WELL TO TANK. CIRCULATE WELL FOR 2.5HRS (300BBLS)	
4/28/21	10:00	10:30	0.50	TIH W/ 2.375 TBG DOWN TO 1004'	
4/28/21	10:30	13:30	3	RU LUBRICATOR AND WAB BACK 28BBLS	
4/28/21	13:30	15:30	2	VENT WELL OR 2HRS. CONSTANT CHECK FOR LELS	
4/28/21	15:30	16:30	1	SHUT IN WELL. DO AN 1HR BUILD UP TEST. 0PSI REPORT TO FOREMAN	
4/28/21	16:30	17:30	1	SECURE WELL. CREW TRAVEL	
4/29/21	5:30	6:30	1	CREW TRAVEL TO LOCATION	
4/29/21	6:30	7:00	0.50	HELD SAFETY MEETING. DISCUSS SAFE DISTANCING, EMERGENCY CONTACTS, NEREST HOSPITAL, DRIVER, MUSTER AREA. DISCUSS DAILY OPERATIONS, PULLING TBG, PUMPING DISPLACEMENT, VALVE ALIGNMENT, TANK VOLUMES, PINCH POINTS, SUSPENDED LOADS, USE OF TAG LINES, USE OF SPOTTERS, GOOD COMMUNICATION, HAND PLACEMENT, WEATHER. DISCUSS WIRELINE OPERATIONS, ESTABLISHING RED ZONE, STOP AND THINK.	
4/29/21	7:00	7:30	0.50	SICP 8PSI. SISC 4PSI. SITP 4PSI. SERVICE RIG AND EQUIPMENT	
4/29/21	7:30	10:00	2.50	OPEN WELL. STAR PUMP. CIRCULATE WELL FOR 2.5HRS	
4/29/21	10:00	10:30	0.50	LEAVE WELL OPEN FOR 30 MIN.	
4/29/21	10:30	12:30	2	DO AN 2 HRS BUILD UP TEST. 0 PSI, REPORT TO FOREMAN	
4/29/21	12:30	13:00	0.50	SPOT IN CMT EQUIP. HELD JSA MEETING. PRESS TEST LINE	
4/29/21	13:00	14:00	1	PUMP 40BLS(195SX, 1.15 YLD, 15.8 PPG) FROM 830' TO 0'. INSIDE 4.5 CSG AND 8 5/8 SURFACE RDMO SLB CMT CREW	
4/29/21	14:00	15:00	1	RIG DOWN WORK FLOOR. ND 5 K BOP. UNSCREW 5 K WELLHEAD SPOOL	
4/29/21	15:00	16:30	1.50	RIG DOWN WO RIG. RACK PUMP LINES. GET EQUIP READY TO MOVE	
4/29/21	16:30	17:30	1	CREW TRAVEL TO YARD	
6/20/22	8:00	12:00	4	LONE TREE SERVICES INSTALL PANELS FOR RIG GO-BACK OPS, LOCATION NEAR LARGE HOMES.	
7/1/22					
7/5/22	5:30	6:30	1	CREW TRAVEL	
7/5/22	6:30	7:00	0.50	HSM WITH RIG CREW AND TRUCKING. SEE SAFETY TAB.	

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7/5/22	7:00	8:00	1	MOB RIG AND EQUIPMENT TO LOCATION FROM THE GUNZNER 19-13	
7/5/22	8:00	9:00	1	SPOT RIG EQUIPMENT, PUMP TANKS AND BASE BEAM	
7/5/22	9:00	12:00	3	SPOT RIG, LEVEL OUT, DROP LINES, INSPECT THE DERRICK FOR ANY LOOSE NUTS AND BOLTS, ANY CRACKS OR BREAKS, INSPECT THE CROWN SHEAVES AND INSURE THAT THEY ARE ADEQUATELY GREASED. RU WOR AND SUPPORT EQUIPMENT.	
7/5/22	12:00	13:30	1.50	NU BOPE, NU ANNULAR BAG, BIRDBATH AND WSH. HEAD, TORQUE AND TEST BLIND RAMS TO 500 PSI AGAINST TOC.	
7/5/22	13:30	14:30	1	MU 3 7/8" VERAL ROLLER CONE BIT, BIT SUB, PU 1 3 1/8" 20# DRILL COLLAR, TAG TOC AT 32' WITH THE SECOND DC. LD ONE COLLAR.	
7/5/22	14:30	15:30	1	RU POWER SWIVEL, SET TORQUE AT 3800 FT/LBS PER 3 1/8" 20# DRILL COLLAR SPECS, FUNCTION TEST AND PREP TO BEGIN DRILLING. SECURE WELLBORE, SDFN.	
7/5/22	15:30	16:30	1	CREW TRAVEL FROM LOCATION.	
7/6/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/6/22	6:30	7:00	0.50	HSM WITH RIG CREW. SEE SAFETY TAB	
7/6/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 7 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/6/22	7:30	10:00	2.50	BEGIN DRILLING CMT AT 32' WE MADE 15' OF HOLE, WE SPENT 2.5 HRS TRYING TO MAKE HOLE, WE WERE GETTING BACK CMT CUTTINGS AND METAL SHAVINGS, THE TBG STRING STARTED TO TORQUE OUT AND BOUNCING OFF TOC, ROLL THE HOLE CLEAN.	
7/6/22	10:00	11:30	1.50	SWIVEL BACK AND LD TWO 3 1/8" 20# DRILL COLLARS, THE BIT HAD TWO ROLLER CONES MISSING AND A 3k BOLT LODGED IN BETWEEN THE REMAINING ROLLER AND BIT BODY, PU & RI 1 JNT OF 2 3/8" 4.7# J-55, SPACE IT OUT TO THE TOP 47'	
7/6/22	11:30	12:00	0.50	CIRCULATE UNTIL WE STOPPED SEEING CMT AND METAL CUTTINGS AT RETURNS.	
7/6/22	12:00	15:00	3	RIH WITH CENTENNIAL'S MAGNET MADE UP ON ONE JNT OF 2 3/8" 4.7# J-55 TBG, TAG THE TOF, POOH, NOTHING ON MAGNET, LD MAGNET, MU JUNK BASKET, RIH REVERSE CIRCULATE 15 MINUTES, POOH, WE RECOVERED ONE CONE, LD JB, RIH W/MAGNET TAG TOF, PU OFF OF IT AND ROTATE THE JNT, POOH, WE RECOVERED A SECOND ROLLER, RIH W/MAGNET SET DOWN ON FISH, PU OFF OF IT AND ROTATE THE JNT, POOH, WE RECOVERED ABOUT A 4" ROUNDED CHUNK OF METAL, LD MAGNET, TIH WITH JB, REVERSE CIRCULATE, ROTATE AND BURN OFF ABOUT 4" POOH, WE RECOVERED METAL SHAVINGS AND A 5" CMT CORE PIECE. LD JB AND JNT. SWIVEL BACK	

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7/6/22	15:00	17:30	2.50	PU ONE 3 1/8" 20# DRILL COLLAR, SWIVEL UP WITH THE SECOND ONE, ENGAGE THE PUMP AND ESTABLISH CIRCULATION AT 3 BPM, 500 PSI, BEGIN DRILLING CMT AT 47' TO 91' ROLL THE HOLE CLEAN, SECURE THE WELLBORE, SDFN	
7/6/22	17:30	18:30	1	CREW TRAVEL FROM LOCATION	
7/7/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/7/22	6:30	7:00	0.50	HSM WITH RIG CREW. SEE SAFETY TAB	
7/7/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 80 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/7/22	7:30	16:30	9	DRILL CMT FROM 91' TO 445' CONVENTIONAL CIRCULATE AT 3 BPM 500 PSI, ROTATE & RECIPROCATATE BEFORE EVERY NEW CONNECTION MADE, NO OIL OR GAS AT RETURNS, CMT CUTTING COMING BACK	
7/7/22	16:30	17:30	1	CIRCULATE WELLBORE CLEAN. SD PUMP, SECURE WELLBORE, EOT @ 445'	
7/7/22	17:30	18:30	1	CREW TRAVEL FROM LOCATION.	
7/8/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/8/22	6:30	7:00	0.50	HSM WITH RIG CREW. SEE SAFETY TAB	
7/8/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 80 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/8/22	7:30	16:00	8.50	DRILL CMT FROM 445' TO 754' REVERSE CIRCULATE AT 3 BPM 500 PSI, ROTATE & RECIPROCATATE BEFORE EVERY NEW CONNECTION MADE, NO OIL OR GAS AT RETURNS, CMT CUTTING COMING BACK	
7/8/22	16:00	16:30	0.50	CIRCULATE WELLBORE CLEAN. SD PUMP, SECURE WELLBORE, EOT @ 754'	
7/8/22	16:30	17:30	1	CREW TRAVEL FROM LOCATION.	
7/11/22	5:30	6:30	1	TRAVEL TO LOCATION	
7/11/22	6:30	7:00	0.50	HSM WITH RIG CREW, SEE SAFETY TAB.	
7/11/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 100 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/11/22	7:30	10:00	2.50	BEGIN DRILLING CMT FROM 754' TO 854' WE FELL OUT OF CMT, REVERSE CIRCULATE AT 3 BPM 500 PSI, ROTATE & RECIPROCATATE BEFORE EVERY NEW CONNECTION MADE, NO OIL OR GAS AT RETURNS, CMT CUTTINGS COMING BACK. RUN 2 JNTS TO VERIFY CMT WAS GONE.	
7/11/22	10:00	11:00	1	CIRCULATE THE HOLE CLEAN.	
7/11/22	11:00	12:30	1.50	SWVL BACK, RIH TAG CIBP AT 3932' WITH JNT 116, SWIVEL UP	

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7/11/22	12:30	13:30	1	DRILL CIBP AT 3932' AT RETURNS WE SEEN CAST IRON AND RUBBER, ROLL CLEAN ONCE THE PLUG FELL OUT.	
7/11/22	13:30	14:30	1	RIH TAG CIBP AT 7120' WITH JNT 218	
7/11/22	14:30	16:30	2	DRILL OFF THE REST OF THE CIBP THAT WAS SET AT 3932' AND DRILL THE CIBP AT 7120' CAST IRON AND RUBBER COMING BACK AT RETURNS.	
7/11/22	16:30	17:30	1	TOOH 57 STANDS, EOT @ 3917' SECURE WELLBORE, SDFN.	
7/11/22	17:30	18:30	1	TRAVEL FROM LOCATION	
7/12/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/12/22	6:30	10:00	3.50	OXY SAFETY MEETING HEL AT THE OFFICE	
7/12/22	10:00	10:30	0.50	HSM WITH RIG CREW, THUNDERBIRD TOOL HAND. SEE SAFETY TAB.	
7/12/22	10:30	11:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/12/22	11:00	12:30	1.50	TOOH 113 STAND OF 2 3/8" 4.7# J-55 TBG, LD 8 - 3 1/8" 20# DRILL COLLARS, LD BIT SUB AND BIT.	
7/12/22	12:30	16:00	3.50	HSM WITH RANGER WIRELINE, MIRU EQUIPMENT, MAK A TOTAL OF 5 RUNS; 3.89" GR/JB TO 7450, RIH SET 4.5" 10K CIBP@ 7400' RIH DUMP BALE 2 SACKS OF CMT, RIH SHOOT SQZ PERFS@ 7176'-7180', RIH SET CICR @ 7130' POOH, RDMO WL.	
7/12/22	16:00	17:00	1	MU STINGER, TIH TAG AND STING INTO CICR @ 7130' TAKE MEASURMENT FOR SPACE OUT, STING OUT, LD 1 JNT, ADD AN 8' PUP JNT TO SING IN. PREP FOR INJECTION TEST.	
7/12/22	17:00	17:30	0.50	PERFORM INJECTION TEST (WITH CICR).	
7/12/22	17:30	18:30	1	CREW TRAVEL FROM LOCATION	
7/13/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/13/22	6:30	7:00	0.50	HSM WITH RIG CREW, THUNDERBIRD TOOL HAND, MAGNUM CMTRS AND ENSIGN WATER HAULER. SEE SAFETY TAB.	
7/13/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/13/22	7:30	8:30	1	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (MAGNUM).	
7/13/22	8:30	9:30	1	PUMP 150 SX, 15.8 PPG 1.52 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (NO), TOC 0 FT, BOC 0 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 7130 FT, BOTTOM (PERF): 7180 FT, TOP (PERF): 7186 FT, TOC IN CSG: 6809 FT	

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Start Date:	4/22/21			End Date:	4/30/21
Datum:	EN055 16'KB @ 4846			Well UWI:	0512324550
Report Date	Time From	Time To	Duration (hr)	Operation	
7/13/22	9:30	10:00	0.50	STING OUT LAY DOWN 11 JNTS EOT@ 6787' REVERSE CLEAN, WE GOT BACK 0.25 BBLs OF CMT AT RETURNS.	
7/13/22	10:00	11:30	1.50	LD 66 JNTS TOO H 74 STANDS, LD STINGER.	
7/13/22	11:30	12:30	1	MIRU RANGER WL, RIH AND SHOOT SQZ HOLES AT 4730' - 4734' POOH, RDMO	
7/13/22	12:30	13:30	1	TIH WITH 4.5" 10K CICR AND SET @ 4690', PREP FOR CMT	
7/13/22	13:30	14:30	1	PUMP 100 SX, 15.8 PPG 1.52 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (NO), TOC 0 FT, BOC 0 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4690 FT, BOTTOM (PERF): 4730 FT, TOP (PERF): 4734 FT, TOC IN CSG: 4626FT	
7/13/22	14:30	15:30	1	STING OUT, LD 6 JNTS, EOT@ 4500' REVERSE CIRCULATE 20 BBLs, SD PUMP, TOO H 58 STANDS. PREP FOR WIRELINE.	
7/13/22	15:30	16:30	1	MIRU RANGER WL, RIH SHOOT 1 SET OF DEEP PEN 4SPF/4' 21 GRAM, 3710-14' 90* POOH, RDMO WL.	
7/13/22	16:30	17:30	1	MU 4.5" 10K CICR, TIH, SET @ 3670' PREP TO PUMP CMT.	
7/13/22	17:30	18:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (MAGNUM).	
7/13/22	18:00	18:30	0.50	PUMP 100 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC 0 FT, BOC 0 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 3670 FT, BOTTOM (PERF): 3714 FT, TOP (PERF): 3710 FT, TOC IN CSG: 3646FT	
7/13/22	18:30	19:30	1	STING OUT, LD 6 JNTS, REVERSE CIRC CLEAN @ 3500' SD PUMP, LD 54 JNTS, TOO H 28 STANDS.	
7/13/22	19:30	20:30	1	CREW TRAVEL FROM LOCATION	
7/13/22				MU 4.5" CICR AND TIH, SET AT 4690'	
7/14/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/14/22	6:30	7:00	0.50	HSM WITH RIG CREW, THUNDERBIRD TOOL HAND & RANGER WL. SEE SAFETY TAB	
7/14/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/14/22	7:30	8:30	1	MIRU RANGER WL, CONVEY TWO 3 1/8" 4'/4SPF, 90* 16 SHOTS PER AND SHOOT FIRST GUN AT 2500'-04, SECOND GUN AT 1700'-04, POOH RDMO WL	
7/14/22	8:30	9:30	1	MU THUNDERBIRD'S 4.5" PACKER, TIH AND SET AT 1800' PREP TO BRK CIRCULATION.	

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Report Date	Time From	Time To	Duration (hr)	Operation	
7/14/22	9:30	10:30	1	INITIATE THE PUMP, CIRCULATION WAS INCONSISTENT, WE ROCKED IT A COUPLE OF TIMES, AFTER 100 BBLS AWAY WE SD PUMP, PREP TO SPOT HSF	
7/14/22	10:30	12:30	2	MIX 30 BBLS OF 160* FRESH WATER WITH SURFACTANT, SPOT IT DOWN THE BACKSIDE TO 2504' AND LET SOAK FOR 2 HRS.	
7/14/22	12:30	16:30	4	INITIATE CIRCULATION, ESTABLISH WITH 1 BPM/1500 PSI, GRADUALLY RAISED THE RATES TO 3.5 BPM/900 PSI, WE SEEN GAS, TRACE OF OIL & MEDIUM THICK MUD. AFTER A TOTAL OF 300 BBLS, RETURNS STILL LOOKED SEMI DIRTY, SD PUMP.	
7/14/22	16:30	17:30	1	VENT THE WELL AFTER SHUTTING DOWN THE PUMP, 0 LEL AND FLOW RECORDED, WELLBORE STATIC. SHUT WELL IN AND SECURE FOR THE NIGHT.	
7/14/22	17:30	18:30	1	CREW TRAVEL FROM LOCATION	
7/15/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/15/22	6:30	7:00	0.50	HSM WITH RIG CREW AND THUNDERBIRD TOOL HAND. SEE SAFETY TAB	
7/15/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/15/22	7:30	8:00	0.50	RIH 5 JNTS, RE-SET THE 4.5" PACKER AT 1800' AND PREP TO CIRCULATE.	
7/15/22	8:00	9:00	1	CIRCULATE 40 BBLS FOR A FULL BOTTOMS UP, RETURNS ARE CLEAN. SD PUMP.	
7/15/22	9:00	10:00	1	RELEASE PACKER, TOO, LD BHA, TIH WITH NOTCHED COLLAR AND XN-NIPPLE, SET THE EOT@ 2550' PREP TO SWAB.	
7/15/22	10:00	13:00	3	RU SWB EQUIPMENT, SWAB BACK A TOTAL OF 38 BBLS, RD SWAB EQUIPMENT, VENT WELL.	
7/15/22	13:00	14:00	1	SHUT WELL IN AND MONITOR PRESSURE BUILD UP. 0 PSI	
7/15/22	14:00	15:00	1	TOOH, LD BHA, MU 4.5" CICR, TIH AND SET AT 1800' PREP TO CIRCULATE.	
7/15/22	15:00	15:30	0.50	BREAK CIRCULATION THROUGH THE CICR, DOWN TO PERFS AT 2504 AND BACK UP THROUGH PERFS AT 1700' RETURNS LOOK GOOD. SD PUMP AND PREP FOR CMT.	
7/15/22	15:30	16:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (MAGNUM).	
7/15/22	16:00	17:00	1	PUMP 235 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 0 FT, BOC 0 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1800 FT, BOTTOM (PERF): 2504 FT, TOP (PERF): 1700 FT, TOC IN CSG: 1607FT	
7/15/22	17:00	18:30	1.50	STING OUT, LD 6 JNTS, REVERSE CIRC AT 1600' TOO, 50 STANDS. SECURE WELLBORE	
7/15/22	18:30	19:30	1	ASSIST WATER HAULER TO SUCK OUT THE CMT FLUIDS FROM THE MUD TANK FOR DISPOSAL.	

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Datum:	EN055 16'KB @ 4846			Well UWI:	0512324550
Report Date	Time From	Time To	Duration (hr)	Operation	
7/15/22	19:30	20:30	1	CREW TRAVEL FROM LOCATION	
7/18/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/18/22	6:30	7:00	0.50	HSM WITH RIG CREW AND RANGER WIRELINE	
7/18/22	6:30	7:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/18/22	7:00	8:00	1	ND ANNULAR BAG, SEPARATE THE BIRDBATH AND BAG, NU THE BIRDBATH DIRECTLY ONTO BOPE.	
7/18/22	8:00	9:00	1	MIRU RANGER WL, MU 3 - 3 1/8" SCALLOP STYLE 4SPF/4' 90*, 21.0 GRAM, EH 0.42" DEEP PEN. 44.19" 16 SHOTS PER, RIH TAG TOC AT 1684' SHOOT HOLES AT 1150'-54, 935'-39' AND 765'-69' POOH, RDMO WL	
7/18/22	9:00	10:00	1	TIH AND SET 4.5" PKR AT 1000'/ 31 JNTS OF 2 3/8" 4.7# J-55, PREP FOR INJECTION TEST.	
7/18/22	10:00	10:30	0.50	PERFORM INJECTION TEST (WITH PACKER).	
7/18/22	10:30	11:00	0.50	PERFORM INJECTION TEST (WITH PACKER).	
7/18/22	11:00	11:30	0.50	PERFORM INJECTION TEST (DOWN CASING).	
7/18/22	11:30	12:00	0.50	RELEASE PKR, TIH TO 1600' PREP TO SWB.	
7/18/22	12:00	14:00	2	RU SWB EQUIPMENT, MAKE 7 SWAB RUNS, RECOVERED 18 BBLS, TRACE OF GAS, SD AND VENT WELL.	
7/18/22	14:00	15:30	1.50	MONITOR PSI BUILD UP. OXY HSE PERSONEL HELD A SAFETY AUDIT. ONCE WE FINISHED, CHECKED THE PRESSURE, SICP 5 PSI, SITP 2 PSI, SISP 0, RELEASE THE PRESSURE IN 1 SECOND ON BOTH SIDES.	
7/18/22	15:30	16:00	0.50	PULL 9 STANDS, LAY DOWN 1 JNT, SET PKR AT 1000', WE ARE ABOVE PERFS AT 1150' AND BELOW PERFS AT 935' AND 765' SECURE WELLBORE, SDFN	
7/18/22	16:00	17:00	1	CREW TRAVEL FROM LOCATION	
7/19/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/19/22	6:30	7:00	0.50	HSM WITH RIG CREW, SEE SAFETY TAB.	
7/19/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 10 (PSI). TUBING: 13 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/19/22	7:30	9:30	2	RU SWAB EQUIPMENT, RIH TAG FLUID AT 1660' VENT WELL/ MONITOR. WE DID NOT SEE ANY FLOW OF FLUID	
7/19/22	9:30	12:00	2.50	MIRU RANGER WL, RIH CBL FROM 1690' TO SURFACE, SEND THE LOG RESULTS TO THE ENGINEER.	
7/19/22	12:00	13:00	1	WAIT FOR ORDERS. PLANS FOR MOVING FOWARD.	

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7/19/22	13:00	14:00	1	TIH WITH PKR TO 600' SET AND APPLY 500 PSI, TESTING EXSISTING CSG PUNCHES, WE DID SEE SOME LEAK OFF, BLEED PRESSURE OFF, WE DID NOT WANT TO BREAK IT DOWN OR CHARGE UP THE WELL. TOO, SECURE WELLBORE, SDFN.	
7/19/22	14:00	15:00	1	CREW TRAVEL FROM LOCATION	
7/20/22	5:30	6:30	1	CREW TRAVEL TO YARD.	
7/20/22	6:30	7:00	0.50	START RIG.JSA,SEE SAFETY TAB.	
7/20/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 10 (PSI). TUBING: ## (NA). INTERMEDIATE CASING: ## (NA).	
7/20/22	7:30	9:30	2	START ND BOP RMOR CALLED PER OXY BOP'S ARE GOOD FOUND CERTS.RD FLOOR & TONGS	
7/20/22	9:30	10:00	0.50	PU 4.5" CICR TIH SET @1120' W/35jnt's +8' SUB.	
7/20/22	10:00	10:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (MAGNUM).	
7/20/22	10:30	11:00	0.50	PUMP 100 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1120 FT, BOTTOM (PERF): 1154 FT, TOP (PERF): 1150 FT, TOC IN CSG: 1056FT	
7/20/22	11:00	11:30	0.50	PUH LD 8' SUB & 4jnt's ON TRAILER EOT@1000' W/31jnt's,REVERSE 30bbl's CLEAN TBG/CSG.TOOH LD 3jnt's SB IN DERRICK 28jnt's,LD SETTING TOOL.	
7/20/22	11:30	12:00	0.50	PU 4.5" CICR TIH SET @905' W/28jnt's +12' SUB.	
7/20/22	12:00	12:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (MAGNUM).	
7/20/22	12:30	13:00	0.50	PUMP 100 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 905 FT, BOTTOM (PERF): 935 FT, TOP (PERF): 939 FT, TOC IN CSG: 712 FT	
7/20/22	13:00	16:00	3	PUH LD 12' SUB & 7jnt's ON TRAILER EOT@700' W/21jnt's,REVERSE 20bbl's CLEAN TBG/CSG.TOOH LD 1jnt's SB IN DERRICK 20jnt's,LD SETTING TOOL.LOAD HOLE PUT 200psi ON CSG FOR 2hrs BLEAD OFF LEAVE OPEN LET BREATH.SHUT & LOCK BLIND RAM'S.SWI SECURE LOCATION SDFN.	
7/20/22	16:00	16:30	0.50	CREW TRAVEL TO YARD.	
7/21/22	5:30	6:30	1	CREW TRAVEL TO LOCATION.	
7/21/22	6:30	7:00	0.50	START RIG.JSA,SEE SAFETY TAB.	

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7/21/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING: ## (NA).	
7/21/22	7:30	9:30	2	HELD SAFETY METTING MIRU RANGER WL,WL FLANGE & LUBE.TAG TOC AT 760', RU PERF GUN RIH PERF 4' OF SQUEEZE HOLES, (4spf, .37ehd,0 DEGREE PHASING,0.38"pen,3.5g PER SHOT) @700'-704'.RECORD PASS.POOH. RU PERF GUN RIH PERF 4' OF SQUEEZE HOLES, (4spf, .37"ehd, 0 DEGREE PHASING,0.38"pen,3.5g PER SHOT) @520'-524'.RECORD PASS. POOH RDMO RANGER WL.	
7/21/22	9:30	10:00	0.50	PU PACKER TIH SET @570' W/18jnt's	
7/21/22	10:00	11:30	1.50	PERFORM INJECTION TEST (WITH PACKER).	
7/21/22	11:30	12:00	0.50	TOOH LD PACKER	
7/21/22	12:00	12:30	0.50	HELD SAFETY METTING MIRU RANGER WL,WL FLANGE & LUBE.RU PERF GUN RIH PERF 4' OF SQUEEZE HOLES, (4spf, 0.37"ehd,0 DEGREE PHASING,0.38"pen,3.5g PER SHOT) @300'-304'.RECORD PASS.POOH.RD WL.	
7/21/22	12:30	13:00	0.50	PU PACKER TIH SET @319' W/10jnt's.	
7/21/22	13:00	13:15	0.25	PERFORM INJECTION TEST (WITH PACKER).	
7/21/22	13:15	13:30	0.25	TOOH LD PACKER	
7/21/22	13:30	14:00	0.50	RU RANGER WL,WL FLANGE & LUBE.RU PERF GUN RIH PERF 4' OF SQUEEZE HOLES, (4spf, .0.37"ehd, 0 DEGREE PHASING,0.38"pen,3.5g PER SHOT) @90'-94'.RECORD PASS.POOH.RDMO WL.	
7/21/22	14:00	14:30	0.50	PU PACKER TIH SET @ 131'.RU PUMP TRY ESTABLISH CIRCULATION DOWN CSG UP SCSG 2bbl's/min 1500psi 0.25bbl's BACK TO TANK CALL GREG.	
7/21/22	14:30	14:45	0.25	TIH TO 722' W/23jnt's 2.375"	
7/21/22	14:45	17:00	2.25	RU SWAB T & LUBRICATOR SWAB/VENT RETURNED 10bbl's PER GREG LOAD HOLE SLOWLY AT END OF DAY.SHUT & LOCK PIPE RAM'S.SWI,NIGHT CAP ALL VALVE'S	
7/21/22	17:00	18:00	1	CREW TRAVEL TO YARD.	
7/22/22	5:30	6:30	1	CREW TRAVEL TO LOCATION.	
7/22/22	6:30	7:00	0.50	START RIG.JSA,SEE SAFETY TAB.	
7/22/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 100 PSI. PRODUCTION CASING: 400 (PSI). TUBING: 400 (PSI). INTERMEDIATE CASING: ## (PSI).	
7/22/22	7:30	16:30	9	RU SWAB T & LUBRICATOR SWAB/VENT WELL.RETURNED 10bbl's.LOAD HOLE AT END OF DAY(PER GREG).TOOH LD SN.SHUT & LOCK BLIND RAM'S.SWI.NIGHT CAP ALL VALVE'S.SECURE LOCATION.SDFN.	
7/22/22	16:30	17:30	1	CREW TRAVEL TO YARD.	

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7/25/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/25/22	6:30	7:00	0.50	HSM WITH RIG CREW. SEE SAFETY TAB	
7/25/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 250 PSI. PRODUCTION CASING: 200 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/25/22	7:30	8:00	0.50	MU NOTCHED COLLAR AND XN-NIPPLE, TIH TO 722' PREP TO SWB.	
7/25/22	8:00	11:00	3	SWB BACK 10 BBLS, VENT WELL, WE DID NOT SEE ANY GAS OR OIL.	
7/25/22	11:00	15:00	4	MONITOR SHUT IN PRESSURE BUILD UP FOR 4 HRS, AT THE END OF TEST WE HAD A SLIGHT BLOW ON TBG, CSG AND SURFACE, THE PRESSURE WAS TO LOW TO REGISTER ON A 30 PSI GUAGE. BLEW DOWN IN SECONDS WITH 0 LEL. TEST COMPLETE	
7/25/22	15:00	15:30	0.50	RD SWB EQUIPMENT, TOO, H, FILL WELLBORE WITH 10 BBLS FOR THE NIGHT. SECURE WELLBORE SDFN	
7/25/22	15:30	16:30	1	CREW TRAVEL FROM LOCATION	
7/26/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/26/22	6:30	7:00	0.50	HSM WITH RIG CREW. SEE SAFETY TAB.	
7/26/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 15 PSI. PRODUCTION CASING: 100 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/26/22	7:30	8:00	0.50	TIH 23 JNTS OF 2 3/8" 4.7# J-55 TBG 722' PREP TO SWB	
7/26/22	8:00	9:30	1.50	SWAB BACK 10 BBLS, NO OIL OR GAS.	
7/26/22	9:30	14:30	5	VENT WELL, MONITOR FOR ANY GAS OR FLUID, RIH WITH SANDLINE AND TAGGED IN THE SAME PLACE, NO FLUID INFLUX.	
7/26/22	14:30	15:30	1	RD SWB EQUIPMENT, TOO, H, MU PKR AND TIH AND SET AT 680' TO ISOLATE THE LOWER SQZ PERFS AT 700'-04' SECURE WELLBORE, SDFN	
7/26/22	15:30	16:30	1	CREW TRAVEL FROM LOCATION	
7/27/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/27/22	6:30	7:00	0.50	HSM WITH RIG CREW. SEE SAFETY TAB	
7/27/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 2 PSI. PRODUCTION CASING: 2 (PSI). TUBING: 5 (PSI). INTERMEDIATE CASING: 0 (PSI).	
7/27/22	7:30	8:30	1	RU SWAB EQUIPMENT, RIH TO SEAT NIPPLE AT 679' NO FLUID TAGGED. POOH, RD SWB EQUIPMENT, RELESE PKR, TOO, LD PKR.	
7/27/22	8:30	13:30	5	VENT WELL, 9.5# MUD ON ORDER	
7/27/22	13:30	14:30	1	TIH TO 722' PUMP 10 BBLS OF 9.5# MUD, SPOTTING IT FROM 722' TO 100' TOO, SECURE WELLBORE, SDFN	

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7/27/22	14:30	15:30	1	CREW TRAVEL FROM LOCATION	
7/28/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/28/22	6:30	7:00	0.50	HSM WITH RIG CREW AND THUNDERBIRD TOOL HAND. SEE SAFETY TAB.	
7/28/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: ## (PSI/NA).	
7/28/22	7:30	8:30	1	TIH OPEN ENDED TO 722' CIRCULATE OUT 10 BBLS OF 9.5# MUD, TOO	
7/28/22	8:30	9:30	1	MU THUNDERBIRDS 3.820" OD 10K CIRC AND SET AT 490'	
7/28/22	9:30	10:30	1	STING OUT OF RETAINER, CIRCULATE WELLBORE.	
7/28/22	10:30	11:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (MAGNUM).	
7/28/22	11:00	12:00	1	PUMP 85 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 0 FT, BOC 0 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 490 FT, BOTTOM (PERF): 704 FT, TOP (PERF): 520 FT, TOC IN CSG: 491FT	
7/28/22	12:00	12:30	0.50	STING OUT OF RETAINER, TOO, REMOVE STINGER, MU DIVERter SUB, TIH TO 490' RU CMTRS.	
7/28/22	12:30	13:00	0.50	PUMP 37 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 8 FT, BOC 490 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: 0 FT, BOTTOM (PERF/CSG CUT/OH): 0 FT, TOP (PERF/NA): 0 FT, TOC IN CSG: 491FT	
7/28/22	13:00	13:30	0.50	LD 15 JNTS OF 2 3/8" 4.7# J-55 TBG, TOP FILL WAS REQUIRED, TOP FILL WITH 4.6 SKS (1.0 BBL OF SLURRY), CMT @ 490' - 8', CMTRS WASH UP & WASH PIPE HANDLING EQUIPMENT. RDMO CMTRS	
7/28/22	13:30	15:30	2	ND 7 1/16" 5K BOP, PLACE YELLOW NIGHT CAP ON WELLHEAD. ASSIST TRUCK DRIVER TO CLEAN CMT OUT OF MUD TANK.	
7/28/22	15:30	16:30	1	CREW TRAVEL FROM LOCATION	
7/29/22	5:30	6:30	1	CREW TRAVEL TO LOCATION	
7/29/22	6:30	7:00	0.50	HSM WITH RIG CREW. SEE SAFETY TAB	
7/29/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: 0 (NA).	
7/29/22	7:30	12:30	5	RD WOR RIG 316 & ALL SUPPORT EQUIPMENT, CLEAN UP LOCATION, PREP EQUIPMENT FOR RIG MOB.	
7/29/22	12:30	13:30	1	CREW TRAVEL FROM LOCATION	
8/25/22	8:00	9:00	1	DUG UP SURFACE CASING	

Well:	WELD 21-2			Spud Date:	7/30/2007 10:45:00 PM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	WELD 17-2 PAD
Event:	ABANDONMENT			Rig Name:	BRIGADE 3
Start Date:	4/22/21			End Date:	4/30/21
Datum:	EN055 16'KB @ 4846			Well UWI:	0512324550
Report Date	Time From	Time To	Duration (hr)	Operation	
8/25/22	9:00	10:00	1	CUT CASING 6' BELOW GL, 8 5/8 CEMENT AT 6 FEET, FILLED CASING STUB WITH 6 BAGS OF 5000 PSI CEMENT.	
8/25/22	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
8/25/22	11:00	12:00	1	BACKFILLED	
8/25/22	12:00	12:00	0	PLACED MARKER BALL	