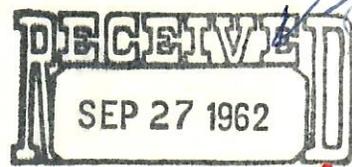




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Peavy County Logan Operator Pan American Petroleum Corporation 66802 Address P. O. Box 1031 City Kimball State Nebraska Lease Name Durland Trust "C" Well No. 2 RDB Derrick Floor Elevation 4758 Location NW SE Section 20 Township 12N Range 55W Meridian 1976 feet from S Section line and 1983 feet from E Section Line

Drilled on: Private Land XX Federal Land State Land Number of producing wells on this lease including this well: Oil 1 Gas 0 Well completed as: Dry Hole XX Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 24, 1962 Signed [Signature] Title Area Foreman

The summary on this page is for the condition of the well as above date. Commenced drilling 9-15-62, 19 Finished drilling 9-22-62, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 24, J-55, 433, 300, W.O.C., 30, 300

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 6200 PLUG BACK DEPTH ---

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Date, 19 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

Vertical table with rows: DVR, WRS, HHM, JAM 19, FJP, JJD, FII inches

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. % Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Muddy D Sand	6033	6136	
Muddy J Sand	6136	6200	
Plugged & abandoned 9-23-62.			
Well plugged as follows:			
	6200	5990	70 sack cement plug
	464	404	20 sack cement plug
	Surface		10 sack cement plug