

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

SEP 10 1973

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Summit Oil Co.

3. ADDRESS OF OPERATOR

1110 Lincoln Tower Bldg., Denver 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FEL & 1980' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

73 450

DATE ISSUED

7/3/73

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nelson A

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE SE 21-12N-55W

12. COUNTY

Logan

13. STATE

Colo.

15. DATE SPUDDED

6/30/73

16. DATE T.D. REACHED

7/7/73

17. DATE COMPL. (Ready to prod.)

7/7/73

(Plug to prod.)

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4786' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6115'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CDL-C-GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

| CASING RECORD (Report all strings set in well) | | | | | | AMOUNT PULLED |
|--|-----------------|----------------|-----------|------------------|--|---------------|
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | |
| 8-5/8" | 24# | 230' | 12-1/4" | 150 SX. | | DVR |
| | | | | | | DIS |
| | | | | | | WEL |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|----------|-------------|--------------|-------------|---------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | DIS |
| | | | | | | | WEL |

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |
| | |

| PRODUCTION | | | | | | | | WELL STATUS (Producing or shut-in) |
|--|-----------------|--|-------------------------|----------|------------|-------------------------|-------------------|------------------------------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | | TEST WITNESSED BY | |

35. LIST OF ATTACHMENTS



00290835

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

AGENT

DATE

9/17/73