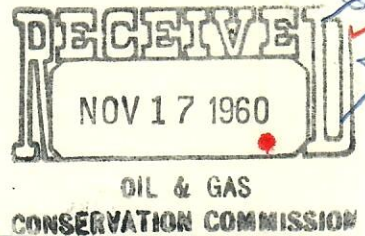


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator VINCENT AND WELCH, INC.
County Logan Address 1507 Denver Club Building
City Denver 2, State Colorado
Lease Name Gorman Well No. 1 Derrick Floor Elevation 4797'
Location C. W/2 of Lot 2, Section 22, Township 12N, Range 55W, Meridian 6th P.M.
295 feet from North Section line and 660 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 15, 1960 Signed George Dean Title Production Engineer (Contractor)
DON M. ROUNDS DRILLING CO., INC.

The summary on this page is for the condition of the well as above date.
Commenced drilling November 3, 19 60 Finished drilling November 10, 19 60

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9 5/8"	32.30#	H-40	235'	150 sacks of 50- 50 pozmix, 2% gel, 2% Ca.Cl.	12		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Dry Hole			

TOTAL DEPTH 6145'

PLUG BACK DEPTH _____

Oil Productive Zone: From Dry Hole To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Induction-Electric and Micrologs Date November 10, 19 60
Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	Dry Hole					

Results of shooting and/or chemical treatment: _____

Dry Hole

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____ 19 _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5088'		
Greenhorn	5654'		
Bentonite	5819'		
"D" Sand	5933'	5957'	Sandstone, fine grained, subrounded, white, friable, clay-filled, tight, appears wet, no show. (See core description below).
"J" Sand	6042'	6117'	
Core #1 (6044-6076) Recovered 32'			
2' Reworked Sandstone and Shale, no show.			
16' Sandstone, fine grained, gray, clay-filled, tight, with reworked shale, no show.			
13½' Shale.			
½' Sandstone, fine grained, white to light gray, tight, appears wet.			
No drill stem tests were run.			