

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
OCT 20 1958

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Baumgartner Oil Company
County Logan Address 517 Mile High Center
City Denver 2 State Colorado
Lease Name Nelson Well No. 1 Derrick Floor Elevation 4454
Location C SE SE Section 34 Township 12 N Range 55 W Meridian 6th
(quarter quarter) feet from S Section line and 660 feet from W Section Line
660 feet from N or S E or W
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 17, 1958Signed George H. Fentress
Title Mgr. Exploration

The summary on this page is for the condition of the well as above date.

Commenced drilling July 20, 19 58 Finished drilling July 27, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#		228	120			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
					AJ
					DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 5772

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19 _____
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____ 19 _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

of all formations encountered, and indi-

ИЗДАНИЕ

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4758		
Fort Hays	5034		
Carlile	5099		No cores, no drill stem tests, no shows
1st GH	5306		of oil or gas. Sample descriptions as
2nd GH	5398		normally encountered in Denver Basin wells.
Bentonite	5464		
"D"	5568		
"J"	5677		
Skull Creek	5757		
T.D.	5772		

DATE NO TEST