

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/30/2022

Submitted Date:

09/09/2022

Document Number:

698100263

FIELD INSPECTION FORM

Loc ID 322436 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10770
Name of Operator: VISION ENERGY LLC
Address: P O BOX 370
City: IGNACIO State: CO Zip: 81137

Findings:

- 12 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|-------------------|--------------|------------------------------|--|
| , | 970-563-4000 | maralextech@gmail.com | All Inspections |
| Toews, Wesley | | wtoews@blm.gov | |
| Jones, Doug | | d3jones@blm.gov | |
| Harrison, Trish | 970 759 9545 | trishharrison@eis-llc.com | All SW field inspections |
| O'Malley, Anna | | anna.omalley@state.co.us | |
| Katz, Aaron | | aaron.katz@state.co.us | |
| Kirschner, Steven | | steven.kirschner@state.co.us | |
| Fischer, Alex | | alex.fischer@state.co.us | |
| O'Hare, Mollie | | mco@visionenergy.biz | |
| Graves, Jim | 970-712-0099 | mrinc20@maralexinc.com | Operations Manager |
| De Paolo, Corey | | corey.depaolo@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------------------|--------|-------------|------------|-----------|---------------------------|-------------|
| 210507 | WELL | SI | 05/01/2012 | GW | 045-06263 | BALDY CREEK-FEDERAL 2-20 | EI |
| 482408 | SPILL OR RELEASE | AC | | | - | Baldy Creek-Federal #2-20 | EI |

General Comment:

COGCC joint inspection with BLM and J. Graves from Vision Energy. Follow-up to Operator's Spill/Release reports for Spill/Release ID #482408 (docs #403074359 and #403091929). Weather conditions during inspection were sunny skies with a temperature of approximately 82 degrees Fahrenheit. This report is focused on Environmental regulations. Matters of Engineering and Reclamation/stormwater issues have been referred to appropriate COGCC contacts.

CAs from previous Field Inspection Report, doc #692402423, dated 8/13/2020, have not been performed. Location has had CAs for unused equipment and weeds since at least 6/27/2013 (Field Inspection Report doc #670200599) and has been reported for poor housekeeping and debris since 1990. For purposes of Corrective Actions, this report retains original corrective action dates from 6/27/2013 Field Inspection Report doc #670200599, where applicable.

The one Well on site API#045-06263 was Spud 7/1/1980. It appears from Production records that since 1999: Well Produced in July of 2011; in 7 Months of 2007 and in 4 months of 2006. Well was reported SI in Inspection 8/1990.

Last reported production for this well was in July of 2011.

| Location | | | | | |
|--|--|----------|-----------|---------|------------------|
| Overall Good: <input type="checkbox"/> | | | | | |
| Signs/Marker: | | | | | |
| Type | WELLHEAD | | | | |
| Comment: | Wellhead sign installed | | | | |
| Corrective Action: | | | | | Date: |
| Emergency Contact Number: | | | | | |
| Comment: | 6/27/2013 FIR doc #670200599 included CAs for Operator to install signs at the tank battery and labels/placards on the tank. The signage required by the 2013 FIR was not observed during the 8/30/2022 inspection. See photos. | | | | Date: |
| Corrective Action: | Install tank signs to comply with COGCC Rule 605. | | | | Date: 07/12/2013 |
| Good Housekeeping: | | | | | |
| Type | UNUSED EQUIPMENT | | | | |
| Comment: | 6/27/2013 FIR doc #670200599 included CA for Operator to remove the unused tank. The unused tank ("Insulated steel tank, open hatch on side, insulation falling off and tank is not in use") remained on location during the 8/30/2022 inspection. See photos. | | | | |
| Corrective Action: | Remove tank and submit a form 42 when tank is removed. | | | | Date: 07/12/2013 |
| Type | WEEDS | | | | |
| Comment: | 6/27/2013 FIR doc #670200599 included CAs for Operator to manage weeds. During the 8/30/2022 inspection, the entire pad was covered in vegetation, including weeds. See photos. | | | | |
| Corrective Action: | Manage weeds. | | | | Date: 07/12/2013 |
| Overall Good: <input type="checkbox"/> | | | | | |
| Spills: | | | | | |
| Type | Area | Volume | | | |
| In Containment: No | | | | | |
| Comment: <input style="width: 100%;" type="text"/> | | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | | |
| Equipment: | | | | | |
| Type: | Horizontal Separator | # 1 | | | corrective date |
| Comment: | Production equipment on pad was not in use on inspection date. Production reporting record indicates that the equipment has not been used for some time. See photos. | | | | |
| Corrective Action: | Comply with Rule 606 | | | | Date: 10/09/2022 |
| Tanks and Berms: | | | | | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| OTHER | 1 | OTHER | STEEL AST | | , |
| Comment: | 6/27/2013 FIR doc #670200599 included CA for Operator to remove the unused tank. The unused tank ("Insulated steel tank, open hatch on side, insulation falling off and tank is not in use") remained on location during the 8/30/2022 inspection. See photos. | | | | |
| Corrective Action: | Remove tank and submit a form 42 when tank is removed. | | | | Date: 07/21/2013 |
| Paint | | | | | |
| Condition | Inadequate | | | | |
| Other (Content) | | | | | |
| Other (Capacity) | | | | | |

| | |
|--------------------|--|
| Other (Type) _____ | |
|--------------------|--|

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|
| | | Walls Insufficient | Base Insufficient | Inadequate |

| | | | |
|--------------------|---|--|-------------------------|
| Comment: | No secondary containment was observed around tank during inspection. See photos. | | |
| Corrective Action: | Site Investigation is required in former tank battery location due to lack of secondary containment device at former tank battery location. Submit a Form 27 Site Investigation and Remediation Workplan to describe assessment of former tank battery location for impacts to soil per Rule 913.c.(8). | | Date: <u>10/24/2022</u> |

Venting:

| | | | |
|--------------------|--|-------|--|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 210507 Type: WELL API Number: 045-06263 Status: SI Insp. Status: EI

Facility ID: 482408 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spill/Remediation:

Comment: [Operator's Initial Form 27 Site Investigation and Remediation Workplan, doc #403147293, has been conditionally approved by the COGCC.](#)

Corrective Action:

Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------|---|
| 698100264 | 20220830 field photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5852081 |