

FORM
5Rev
12/20State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403016625

Date Received:

05/02/2022

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Jeff Kirtland

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (970) 263-2736

Address: 1058 COUNTY ROAD 215

Fax:

City: PARACHUTE

State: CO

Zip: 81635

Email: jkirtland@terraep.com

API Number 05-045-24404-00

County: GARFIELD

Well Name: FEDERAL

Well Number: RWF 431-9

Location: QtrQtr: NESE

Section: 9

Township: 6S

Range: 94W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2530 feet

Direction: FSL

Distance: 528 feet

Direction: FEL

As Drilled Latitude: 39.539383

As Drilled Longitude: -107.885323

GPS Data: GPS Quality Value: 3.6 Type of GPS Quality Value: PDOP

Date of Measurement: 10/07/2021

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 1093 feet

Direction: FNL

Dist: 1816 feet

Direction: FEL

Sec: 9

Twp: 6S

Rng: 94W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 948 feet

Direction: FNL

Dist: 1976 feet

Direction: FEL

Sec: 9

Twp: 6S

Rng: 94W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number: COC062160

Spud Date: (when the 1st bit hit the dirt) 02/04/2022

Date TD: 02/10/2022

Date Casing Set or D&A: 02/11/2022

Rig Release Date: 03/02/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9988

TVD** 9465

Plug Back Total Depth MD 9943

TVD** 9419

Elevations GR 6369

KB 6399

Digital Copies of ALL Logs must be Attached

☒

List All Logs Run:

CBL, (GR-RES in API 045-24399)

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 5762

Fresh Water (bbls): 7004

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1242

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	30	20	X65	78.67	0	90	213	90	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1117	393	1117	0	VISU
1ST	8+3/4	4+1/2	P-110	11.6	0	9978	1435	9988	2905	CBL

Bradenhead Pressure Action Threshold 335 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0		NO	NO	
WASATCH G	3,377		NO	NO	
OHIO CREEK	6,017		NO	NO	
WILLIAMS FORK	6,727		NO	NO	
CAMEO	8,889		NO	NO	
ROLLINS	9,940		NO	NO	

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

Alternative Logging Program: No open hole logs were run. Resistivity log was run on RWF 531-9 (API #05-045-24399).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 5/2/2022 Email: anoonan@terraep.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403016630	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403016631	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403016629	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403016625	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403016627	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403016628	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403016632	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed TPZ, BHL footages and directions per operator. Passed Completion review.	07/12/2022

Total: 1 comment(s)