

FORM
5

Rev
12/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403015080

Date Received:

05/02/2022

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Jeff Kirtland
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736
Address: 1058 COUNTY ROAD 215 Fax: _____
City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

API Number 05-045-24396-00 County: GARFIELD
Well Name: FEDERAL Well Number: RWF 543-9
Location: QtrQtr: NESE Section: 9 Township: 6S Range: 94W Meridian: 6
FNL/FSL FNL/FSL
Footage at surface: Distance: 2544 feet Direction: FSL Distance: 508 feet Direction: FEL
As Drilled Latitude: 39.539423 As Drilled Longitude: -107.885253
GPS Data: GPS Quality Value: 3.6 Type of GPS Quality Value: PDOP Date of Measurement: 09/28/2021
FNL/FSL FNL/FSL
** If directional footage at Top of Prod. Zone Dist: 1540 feet Direction: FSL Dist: 159 feet Direction: FEL
Sec: 9 Twp: 6S Rng: 94W
FNL/FSL FNL/FSL
** If directional footage at Bottom Hole Dist: 1429 feet Direction: FSL Dist: 189 feet Direction: FEL
Sec: 9 Twp: 6S Rng: 94W
Field Name: RULISON Field Number: 75400
Federal, Indian or State Lease Number: COC062160

Spud Date: (when the 1st bit hit the dirt) 12/31/2021 Date TD: 01/06/2022 Date Casing Set or D&A: 01/07/2022
Rig Release Date: 03/02/2022 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9498 TVD** 9384 Plug Back Total Depth MD 9452 TVD** 9338
Elevations GR 6369 KB 6399 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, (GR-RES in 045-24399)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 3643 Fresh Water (bbls): 7039
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 3396

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	30	20	X65	78.67	0	86	203	86	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1118	296	1118	0	VISU
1ST	8+3/4	4+1/2	P-110	11.6	0	9488	1404	9498	3398	CBL

Bradenhead Pressure Action Threshold 335 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0		NO	NO	
WASATCH G	2,867		NO	NO	
OHIO CREEK	5,528		NO	NO	
WILLIAMS FORK	6,213		NO	NO	
CAMEO	8,495		NO	NO	
ROLLINS	9,448		NO	NO	

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

Alternative Logging Program: No open hole logs were run. Resistivity log was run on RWF 531-9 (API #05-045-24399).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 5/2/2022 Email: anoonan@terraep.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403015085	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403015086	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403015083	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403015080	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403015081	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403015082	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403015084	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed TPZ and BHL per operator. Passed Completion review.	09/07/2022

Total: 1 comment(s)