

FORM  
5Rev  
12/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403009704

Date Received:

05/02/2022

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Jeff Kirtland

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (970) 263-2736

Address: 1058 COUNTY ROAD 215

Fax:

City: PARACHUTE

State: CO

Zip: 81635

Email: jkirtland@terraep.com

API Number 05-045-24399-00

County: GARFIELD

Well Name: FEDERAL

Well Number: RWF 531-9

Location: QtrQtr: NESE

Section: 9

Township: 6S

Range: 94W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 2538 feet

Direction: FSL

Distance: 538 feet

Direction: FEL

As Drilled Latitude: 39.539406

As Drilled Longitude: -107.885356

GPS Data: GPS Quality Value: 3.6 Type of GPS Quality Value: PDOP

Date of Measurement: 10/02/2021

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone

Dist: 1321 feet

Direction: FNL

Dist: 1885 feet

Direction: FEL

Sec: 9

Twp: 6S

Rng: 94W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole

Dist: 1265 feet

Direction: FNL

Dist: 1973 feet

Direction: FEL

Sec: 9

Twp: 6S

Rng: 94W

Field Name: RULISON

Field Number: 75400

Federal, Indian or State Lease Number: COC062160

Spud Date: (when the 1st bit hit the dirt) 11/28/2021

Date TD: 12/03/2021

Date Casing Set or D&amp;A: 12/05/2021

Rig Release Date: 03/02/2022 Per Rule 308A.b.

Well Classification:



Dry



Oil



Gas/Coalbed



Disposal



Stratigraphic



Enhanced Recovery



Storage



Observation

Total Depth MD 9845

TVD\*\* 9437

Plug Back Total Depth MD 9798

TVD\*\* 9390

Elevations GR 6369

KB 6399

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, GR, RES

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 5697

Fresh Water (bbls): 7026

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1329

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	X65	78.67	0	90	213	90	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1118	296	1118	0	VISU
1ST	8+3/4	4+1/2	P-110	11.6	0	9835	1442	9845	2974	CBL

Bradenhead Pressure Action Threshold 335 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0		NO	NO	
WASATCH G	3,309		NO	NO	
OHIO CREEK	5,924		NO	NO	
WILLIAMS FORK	6,614		NO	NO	
CAMEO	8,765		NO	NO	
ROLLINS	9,757		NO	NO	

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ashley NoonanTitle: Sr. Regulatory AnalystDate: 5/2/2022Email: anoonan@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403009732	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403009733	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403009731	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
403009704	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403009718	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403009719	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403009720	LAS-RESISTIVITY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403009721	PDF-RESISTIVITY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403009722	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403009723	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403009730	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed TPZ and BHL per operator. API is incorrect on GR LAS header, all other information is correct. Passed Completion review.	08/31/2022

Total: 1 comment(s)