

**From:** [jannable@blm.gov](mailto:jannable@blm.gov)  
**To:** [Tyler Gillam](#)  
**Cc:** [Kyle Kohl](#); [Lukas Van Zyl](#); [Jeff Kirtland](#)  
**Subject:** Re: [EXTERNAL] Federal NR 442-3 Casing repair proposal  
**Date:** Thursday, September 8, 2022 10:06:04 AM  
**Attachments:** [image001.png](#)

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Hi Tyler,

You have approval to go forward with this cement squeeze procedure. Please submit this procedure as a notice of intent sundry notice then follow up with a subsequent report of the actual procedure/volumes.

Thanks  
Jim

**James Annable**  
*Petroleum Engineer*

Department of the Interior Upper Colorado Region (R7)  
Bureau of Land Management  
Colorado River Valley Field Office  
*Phone: 970-876-9033*  
*Mobile: 970-930-7188*

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**From:** Tyler Gillam <[tgillam@terraep.com](mailto:tgillam@terraep.com)>  
**Sent:** Wednesday, September 7, 2022 8:26 PM  
**To:** Annable, James E <[jannable@blm.gov](mailto:jannable@blm.gov)>  
**Cc:** Kyle Kohl <[KKohl@terraep.com](mailto:KKohl@terraep.com)>; Lukas Van Zyl <[lvanzyl@terraep.com](mailto:lvanzyl@terraep.com)>; Jeff Kirtland <[JKirtland@terraep.com](mailto:JKirtland@terraep.com)>  
**Subject:** [EXTERNAL] Federal NR 442-3 Casing repair proposal

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Good Evening Jim,

As discussed, we developed a casing leak on the Federal NR 442-3 well (NR 23-3 Pad). This well has been flowing up casing with no issues since initial production on 6/4/2021.

Once the casing leak was discovered on 8/15, via pressure on the bradenhead, we set 2 composite

bridge plugs to shut the well off at 7189' and 7237'.

We were able to rig up on the well this week with a packer and start locating the leak, today we discovered it's between 1955'-1988' MD.

Please find our attached proposal to remediate the casing leak, prior to turning the well back to production.

With your verbal approval, TEP would like to proceed with the cement squeeze on Friday.

We intend to file a subsequent sundry to report the work, that sundry will include the attached procedure, and post job cement and wireline reports.

Please let us know if we need to include anything else and reach out with any questions.

Thank you,

**Tyler Gillam** | Drilling & Completions Manager | TEP Rocky Mountain LLC | 3050 Post Oak Blvd, Suite 1500, Houston, TX 77056

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