

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/07/2022

Submitted Date:

09/07/2022

Document Number:

702500403**FIELD INSPECTION FORM**Loc ID 312122 Inspector Name: Klink, Alex On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 7650Name of Operator: BENSON-MONTIN-GREER DRILLING CORPORATIONAddress: 4900 COLLEGE BLVDCity: FARMINGTON State: NM Zip: 87402**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Stradling, Zak	(505) 324-5074	zstradling@bmgdrilling.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214684	WELL	PR	10/01/2020	GW	067-06288	FLUME CANYON 4	WK

General Comment:

Inspector Alex Klink on site at 10:15 AM to observe and witness plugging operations.

At 10:15 AM current operations are laying down tubing. Actual packer depth was ~4350'. Could not pass 4510' while returning in hole with 4.5" gauge ring. Return in hole with cement retainer, set at 4450', pressure test at 500 PSI. Pressure test failed: dropping 100 PSI in 2 minutes.

Portable toilet was strapped and secured from being knocked over. Directional rig signs were installed, and 4 fire extinguishers on site. 2 open top tanks and one vertical tank on site.

Inspected FacilitiesFacility ID: 214684 Type: WELL API Number: 067-06288 Status: PR Insp. Status: WK**Cement**Cement ContractorContractor Name: A+ Well ServiceContractor Phone: (505) 325-2627Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment:

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Portable toilet was strapped and secured from being knocked over. Directional rig signs were installed, and 4 fire extinguishers on site. 2 open top tanks and one vertical tank on site.

Corrective Action: _____

Date: _____