

FORM
6Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1618642

Date Received:

03/27/2008

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 52530

Contact Name: RYAN WARNER

Name of Operator: MAGPIE OPERATING INC

Phone: (970) 669-6308

Address: 2707 SOUTH COUNTY RD 11

Fax: (970) 669-6396

City: LOVELAND State: CO Zip: 80537

Email: magpieoil@yahoo.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-121-06195-00

Well Name: LITTLE BEAVER UNIT

Well Number: 51

Location: QtrQtr: SENW

Section: 5

Township: 2S

Range: 56W

Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number:

Field Name: LITTLE BEAVER

Field Number: 50200

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.909102

Longitude: -103.681368

GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: PDOP

Date of Measurement: 05/10/2018

GPS Instrument Operator's Name: Ryan Warner

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	5194	5260	07/01/1999	BRIDGE PLUG	4860

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	10+3/4		99	55		0	
1ST	7+7/8	5+1/2		5,216	150			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4860 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 70 sks cmt from 140 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 05/01/2001
of _____

*Wireline Contractor: ADI

*Cementing Contractor: MAGPIE

Type of Cement and Additives Used: PORTLAND

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: RYAN WARNER

Title: VICE PRESIDENT

Date: 3/1/2008

Email: MAGPIEOIL@YAHOO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick

Date: 9/7/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

	Well was plugged prior to requirement for as built coordinates. Operator emailed lat/long derived from disturbance on Google Earth.
1 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
1618642	FORM 6 SUBSEQUENT SUBMITTED
2158116	WELLBORE DIAGRAM
2301761	CEMENT TICKET
2301762	CEMENT TICKET
2301763	CORRESPONDENCE

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator submitted final plugging WBD. Correspondence in well file requested PA date be 5/5/2001. Operator cannot provide GPS coordinates.	04/04/2018
Permit	Found paper form with attachments. Took to scanning for attachment to this form. Requested operator provide actual as built GPS coordinates and final plugging wellbore diagram.	03/26/2018

Total: 2 comment(s)