

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION  
Receive Date:  
**09/06/2022**  
Document Number:  
**403156411**

**FIELD OPERATIONS NOTICE**

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval. A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations. A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42. NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO

**Entity Information**

OGCC Operator Number: 10539 Contact Person: Terry Richardson  
Company Name: UTAH GAS OP LTD DBA UTAH GAS CORP Phone: (970) 629-0316  
Address: 760 HORIZON DRIVE STE 400 Fax: ( )  
City: GRAND JUNCTION State: CO Zip: 81506 Email: trichardson@utahgascorp.com

API #: 05 - - - Facility ID: 314813 Location ID: 314813  
Facility Name: GETTY-PAN AM-61N102W 3NWSW  Submit By Other Operator  
Sec: 3 Twp: 1N Range: 102W QtrQtr: NWSW Lat: 40.083270 Long: -108.837365

**NOTICE OF CONSTRUCTION OR MAJOR CHANGE AT OIL & GAS LOCATION – 2 business days notice required**

Start Date: 09/14/2022

Is the estimated duration of the Construction or Major Change operations at the Location anticipated to last for longer than one day? Yes If YES, describe the estimated anticipated duration of these operations:

Utah Gas Corp is changing the layout of the Getty Pan Am 19A well pad. To do so, UGC is placing a new 2 inch steel flowline, steel berm with a plastic liner, and 300bbl tank in the northwest corner of the pad. Original tank and berm sat on northeast corner of the well pad. Operations will last more than one day as UGC needs to dig a new trench for flowline placement and make all necessary wire and piping connections to operate the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Dana Pollack Email: dpollack@utahgascorp.com  
Signature: \_\_\_\_\_ Title: Environmental Specialist Date: 09/06/2022