

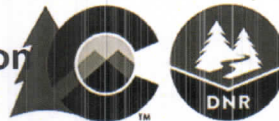
FORM

21

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403140446

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10699	Contact Name: James Krehmeyer	Pressure Chart		
Name of Operator: OWN RESOURCES OPERATING LLC	Phone: (970) 332-3585	Cement Bond Log		
Address: 38 PALMER CREST CT		Tracer Survey		
City: SPRING State: TX Zip: 77381 Email: james.krehmeyer@ownresources.		Temperature Survey		
API Number: 05- 125-07176 OGCC Facility ID Number: 253299		Inspection Number		
Well/Facility Name: MCCLUNG Well/Facility Number: 1-5				
Location QtrQtr: SESW Section: 5 Township: 2S Range: 43W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: \_\_\_\_\_

## Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities: Clean out sand

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
NBRR	1804'-1826'	

## Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 3/8"	1732'	1732'	<input type="checkbox"/>

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-29-2022	SHUT-IN	0 PSI	0 PSI	0 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
375 PSI	375 PSI	375 PSI	375 PSI	0 PSI

Test Witnessed by State Representative? ☒

OGCC Field Representative

Brian Welsh

## OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Pat Dolezal

Print Name: Pat Dolezal

James D. KrehmeyerTitle: Regulatory SpecialistEmail: pat.dolezal@ownresources.comDate: 8/31/22

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Brian WelshDate: 8/31/22

## CONDITIONS OF APPROVAL, IF ANY:

Form 42 #403140425

Insp Doc #701005665