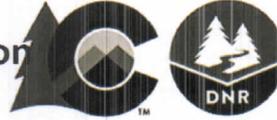


FORM
21
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403140446

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
4. Injection well tests must be witnessed by an OGCC representative.
5. For production wells, test pressures must be at a minimum of 300 psig.
6. New injection wells must be tested to maximum requested injection pressure.
7. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
8. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
9. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
10. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
11. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: 10699	Contact Name: James Krehmeyer	Pressure Chart	
Name of Operator: OWN RESOURCES OPERATING LLC	Phone: (970) 332-3585	Cement Bond Log	
Address: 38 PALMER CREST CT		Tracer Survey	
City: SPRING State: TX Zip: 77381 Email: james.krehmeyer@ownresources.		Temperature Survey	
API Number: 05- 125-07176	OGCC Facility ID Number: 253299	Inspection Number	
Well/Facility Name: MCCLUNG	Well/Facility Number: 1-5		
Location QtrQtr: SESW Section: 5 Township: 2S Range: 43W Meridian: 6			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: Clean out sand

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
NBRR	1804' - 1826'			Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
2 3/8"	1732'	1732'	<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-29-2022	SHUT-IN	0 PSI	0 PSI	0 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
375 PSI	375 PSI	375 PSI	375 PSI	0 PSI

Test Witnessed by State Representative? OGCC Field Representative: Brian Welsh

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Pat Dolezal Print Name: Pat Dolezal James D. Krehmeyer
Title: Regulatory Specialist Email: pat.dolezal@ownresources.com Date: 8/31/22

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Brian Welsh Date: 8/31/22

CONDITIONS OF APPROVAL, IF ANY:

Form 42 # 403140425 Insp Dec # 701005/665