

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/30/2022

Submitted Date:

09/01/2022

Document Number:

696204030

FIELD INSPECTION FORM

Loc ID 453726	Inspector Name: Trujillo, Aaron	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 5 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested															
Operator Information: OGCC Operator Number: 10163 Name of Operator: NONSUCH NATURAL GAS INC Address: P O BOX 110066 City: NAPLES State: FL Zip: 34108																			
Contact Information: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Contact Name</th> <th>Phone</th> <th>Email</th> <th>Comment</th> </tr> <tr> <td></td> <td></td> <td>dlee@nng.us.com</td> <td></td> </tr> </table>				Contact Name	Phone	Email	Comment			dlee@nng.us.com		ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE							
Contact Name	Phone	Email	Comment																
		dlee@nng.us.com																	
Inspected Facilities: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Facility ID</th> <th>Type</th> <th>Status</th> <th>Status Date</th> <th>Well Class</th> <th>API Num</th> <th>Facility Name</th> <th>Insp Status</th> </tr> <tr> <td>453727</td> <td>TANK BATTERY</td> <td>AC</td> <td>01/12/2018</td> <td></td> <td>-</td> <td>CSOC 697-14 Tank Battery</td> <td>RI</td> </tr> </table>				Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	453727	TANK BATTERY	AC	01/12/2018		-	CSOC 697-14 Tank Battery	RI
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453727	TANK BATTERY	AC	01/12/2018		-	CSOC 697-14 Tank Battery	RI												
General Comment: <p>On 8/30/2022, Reclamation Specialist Trujillo inspected Nonsuch Natural Gas Incs CSOC TB Location in Garfield County, Colorado.</p> <p>This inspection is a followup to:</p> <p>#696201797 dated 9/16/2020; #696201822 dated 9/24/2020; #696201988 dated 11/02/2020; #696202916 dated 7/12/2021; #696203087 dated 8/23/2021; #696203324 dated 11/1/2022 and #696203532 dated 3/28/2022 to document compliance with the following corrective actions:</p> <ul style="list-style-type: none"> -Unused or unneeded equipment on the Location -Good Housekeeping -Stormwater -Wildlife Protection measures <p>This inspection is also a followup to corrective actions per NOAV #403100223</p> <p>It was observed in this inspection that the Location remains out of compliance with COGCC Rules and corrective actions.</p> <p>Refer to the "Good Housekeeping", "Equipment", "Reclamation", "Stormwater" sections of this inspection report for additional details.</p> <p>Refer to the photo-documentation of the observed compliance issues attached to this report.</p> <p>Any corrective action(s) from previous inspections that have not been addressed are still applicable.</p> <p>A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p>																			

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	<p>Previous inspections documented equipment on the Location (200 bbl tank, 500 gallon methanol tank, separator) that did not appear to be active, or necessary for production activities on the Location.</p> <p>Inspection required Operator to comply with Rule 606 and remove equipment not necessary for use on the Location.</p> <p>It was observed in this inspection that unused equipment has been removed from the Location. This CA has been addressed.</p>		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	<p>Previous inspections documented unused pipe equipment stored behind the methanol tank. Inspections required Operator to comply with Rule 606 and remove unused equipment.</p> <p>It was observed in this inspection that unused equipment has been removed from the Location. This CA has been addressed.</p>		
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Bird Protectors	# 2		corrective date
Comment:	<p>Previous inspections observed that protection equipment to prevent wildlife access to the secondary containment BMP at the 500 gallon Methanol tank, and the Separator stack were missing or inadequate. Inspection Required Operator to install or repair wildlife protection equipment by 7/18/2021.</p> <p>It was observed in this inspection that the separator and containment BMP have been removed from the Location; corrective action no longer applicable.</p>		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:		Date:	
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Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<p>Comment: Previous inspections observed that BMPs to protect and stabilize unpaved areas of the Location and access road, and to allow for proper stormwater discharge are missing, or insufficient; stormwater runoff resulted in erosion degradation and offsite sediment discharge at Location entrance and access road. Inspection required Operator to comply with Rule 1002.f.(2)C.</p> <p>It was observed in this inspection that stormwater and erosion control BMPs to manage runoff in such a manner to minimize erosion, degradation and sediment transport from the Location and access road remain missing or insufficient; erosion degradation has persisted.</p> <p>Original CA and date remains applicable.</p> <p>Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C. Ensure control measures are installed in accordance with good engineering practices, and maintained in proper functioning condition.</p> <p>Date: 07/20/2021</p> <p>Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT</p>						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696204031	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5846412