STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

(C)

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FOR OFFICE USE ONLY

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.
☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

5 FEDERAL, INDIAN OR STATE LEASE NO.

2. NAME OF OPERATOR
Rex Monahan

3. ADDRESS OF OPERATOR
Box 1231

CITY Sterling   STATE Colorado   ZIP CODE 80751

RECEIVED
SEP 13 1994
COLO. OIL & GAS CONS. COMM.

6 PERMIT NO.

7 API NO.
05 075 6335

8 WELL NAME
Mt. Hope Green

9 WELL NUMBER
#34

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

At proposed prod. zone

12 COUNTY
Logan

10. FIELD OR WILDCAT
Mt. Hope

11 QTR. QTR. SEC., T.R. AND MERIDIAN
SENE Sec. 25-9N-54W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:	13B. SUBSEQUENT REPORT OF:	13C. NOTIFICATION OF:
☒ PLUG AND ABANDON	☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)	☐ SHUT-IN TEMPORARILY ABANDONED
☐ MULTIPLE COMPLETION		(DATE _____) (REQUIRED EVERY 6 MONTHS)
☐ COMMINGLE ZONES	☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)	☐ PRODUCTION RESUMED
☐ FRACTURE TREAT	☐ REPAIRED WELL	(DATE _____)
☐ REPAIR WELL	☐ OTHER	☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ OTHER _____	*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions	☐ WELL NAME CHANGE
		☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent.)

15. DATE OF WORK ____ September, 1994 ____

VP

1. Run tubing to the bottom of the wellbore at approximately 5160' KB. Circulate approximately 120 bbls. of 9.0#/Gal. fresh water drilling mud into the wellbore.
2. Through tubing circulate a 10-sack (20) Portland cement plug to approximately 5160' KB (btm. of plug) Set a 10-sack (20) Portland cement plug with its base at approximately 4895' KB (circulated through the tubing).
3. Cut the 7"O.D., 20# & 23#/ft. casing at approximately 4300'KB (Estimated cement top - 4460' KB) Pull the casing.
4. Set a 30-sack Portland cement plug half in and half out of the casing stub (circulated through tubing).
5. Set a 40-sack Portland cement plug half in and half out of the base of the surface casing (circulated through tubing).
6. Pump a 15-sack Portland cement plug through tubing into the top of the surface casing.

(OVER)

16. I hereby certify that the foregoing is true and correct

	00255522

SIGNED _____   TELEPHONE NO. 303-522-0774

NAME (PRINT) Rex Monahan   TITLE Operator   DATE 9-12-94

(This space for Federal or State office use)

APPROVED _D.K. Dillon_   TITLE SR. PETROLEUM ENGINEER O & G Cons. Comm.   DATE NOV 24 1995

CONDITIONS OF APPROVAL, IF ANY:
Set 20 sx plug at 5160' and 4895'.
Notify Ed Binkley (970-842-4465) prior to plugging.

7. Cut off the surface casing 4' below ground level. Weld a steel plate
    onto its top. Return the surface to its original contour.