

PICEANCE VLY

SL 06-06S-091W
MAVES A PAD
MAVES FED CAA1
PLUG AND ABANDON

Operation Summary Report

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1 General

1.1 Customer Information

Company	PICEANCE VLY
Representative	
Address	

1.2 Well Information

Well	MAVES FED CAA1		
Project	SL 06-06S-091W	Site	MAVES A PAD
Rig Name/No.		Event	PLUG AND ABANDON
Start date	8/12/2022	End date	
Spud date	8/30/2010	UWI	Maves A1
Active datum	KB @5,781.0ft (above Mean Sea Level)		
Afe No./Description	220085 / P&A		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
8/12/2022	0:00 6:40	6.67		LOC	01	P		WSI
	6:40 7:00	0.33		LOC	01	P		Start and inspect Rig Check pressures: TBG 0psi, CSG 0psi, Braiden 0psi.
	7:00 10:30	3.50		MIRU	02	P		MIRU Spot beam, tank, pump Run surface lines
	10:30 11:30	1.00		MIRU	01	P		ND production head NU BOP's Un-land hanger
	11:30 13:30	2.00		POOH	01	P		POOH w/ 90 JNTS Leaving 16 stands in the board for retainer.
	13:30 14:00	0.50		LOC	01	P		Secure well Rig maintenance Walk location for trash.
	14:00 0:00	10.00		WSI	03	P		Well shut in for weekend
8/15/2022	0:00 7:00	7.00		WSI	01	P		WSI
	7:00 7:20	0.33		WSI	01	P		Start and inspect rig Check pressures: CSG 0, Braiden 0 Safety meeting
	7:20 7:45	0.42		LOC	01	P		RU wireline
	7:45 8:15	0.50		WIRE	01	P		RIH w/ dump bail Tag WRP @ 3012' Dump bail'
	8:15 8:30	0.25		WIRE	01	P		POOH w/ wireline
	8:30 9:00	0.50		PERF	06	P		RIH w/ perf gun Shoot 3 holes @ 1245"
	9:00 9:15	0.25		PERF	06	P		POOH w/ wireline
	9:15 9:30	0.25		PUMP	03	P		Break circulation through braiden head. 2 BPM @ 50psi
	9:30 10:00	0.50		PUMP	01	P		Pressure test CSG to 500psi for 15min. 0psi lost GOOD TEST
	10:00 11:45	1.75		RIH	01	P		RIH w/ TBG Set cast iron retainer Set retainer @ 1145'
11:45 12:00	0.25		PLUG	02	P		Pull over 30k to pack off Pressure test tbg to 1000 psi for 5 min GOOD TEST	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
	12:00 12:20	0.33		PLUG	02	P		Sting out of retainer Sting into retainer Apply 500 psi to casing and hold Pump 2 bbls through retainer to function test
	12:20 12:35	0.25		LOC	01	P		MIRU Cementers Pressure test lines to 2000 psi GOOD TEST Hold safety meeting
	12:35 13:00	0.42		CMT	01	P		Pump cement per schedule. 34 SKS through retainer. TOC 1145' 12:35 5 BBL spacer, @ 100psi, 1.5 BPM 12:42 6.96 BBL spacer @ 185psi, 1 BPM 12:48 4.46 BBL displacement @ 165psi, 1.3 BPM
	13:00 13:15	0.25		LOC	01	P		Reverse circ, clean up TBG and surface Lines
	13:15 14:00	0.75		POOH	01	P		Lay down TBG
	14:00 14:15	0.25		LOC	01	P		Secure well Walk location
	14:15 0:00	9.75		WSI	03	P		SIFN
	8/16/2022	0:00 10:30	10.50		WSI	01	P	WSI
		10:30 11:00	0.50		WSI	01	P	Start and inspect rig Check pressures, CSG 0, Braiden 0 Safety Meeting
		11:00 11:15	0.25		WIRE	01	P	RIH w/ WL and CIBP Set CIBP @ 1083'
	11:15 11:30	0.25		WIRE	01	P	POOH w/ WL	
	11:30 11:45	0.25		WIRE	01	P	RIH with WL Shoot three holes @ 1078'	
	11:45 12:10	0.42		LOC	01	P	POOH w/ WL Start up CMT unit Have safety meeting	
	12:10 12:30	0.33		CMT	01	P	12:10, Pump 5 BBL spacer, 18psi, 1.5BPM. Break circ. 12:15, Pump 10.1 BBL slurry, 15.8 Class G neat cement, 40psi, 1.5 BPM 12:21, Pump 14.03 BBL Displacement, 40psi, 2 BPM Pump job end: 12:28 50 SKS CMT TOC @ 903'	
	12:30 12:40	0.17		WIRE	01	P	RIH with wireline and Wall Punch Punch 4 holes @ 50'	
	12:40 12:45	0.08		WIRE	01	P	POOH w/ wireline	
	12:45 13:00	0.25		CMT	01	P	12:48, Pump 5 BBL spacer, 30psi, 1.2 BPM. Break circ. 12:54, 2.85 BBL slurry 15.8 Class G neat cement, 50psi, 1 BPM CMT returns to tank Pump job end: 12:58 14 SKS CMT TOC @ surface	
	13:00 15:00	2.00		LOC	01	P	Set up well to monitor for 5 days Rig down Rig 318	
	15:00 0:00	9.00		WSI	01	P	Monitoring Well	
8/24/2022	0:00 7:00	7.00		LOC	01	P	WSI	
	7:00 7:10	0.17		LOC	01	P	Checked pressures. 0 PSI on well	
	7:10 7:20	0.17		LOC	01	P	Safety meeting with welder and roustabout	
	7:20 8:00	0.67		LOC	01	P	Cut Surface CSG @ 5' below ground level. Cement completely topped off. Prepped CSG for plate to be welded.	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
	8:00 9:00	1.00		LOC	01	P		Weld marker plate to CSG Plate info read as follows: 1) Oerator- TEP Rocky Mountain LLC 2) Well Name and Number- Maves A1 3) Surveyed Location- NENW 6S91W 6 4) API Number- 05-045-19732
	9:00 10:00	1.00		LOC	01	P		Pulled cellar ring out of the ground Back filled cellar Hauled off well head and cellar ring.
	10:00 0:00	14.00		WSI	01	P		Well P&A complete