

FORM

12

Rev
02/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

Document Number:

403131645

Receive Date:

08/10/2022

GAS FACILITY REGISTRATION/CHANGE OF OPERATOR

Per Rule 313B.a and Rule 313B.b, a Form 12 is required to register a new Gas Gathering System, Gas Compressor Station, Gas Processing Plant, or Underground Gas Storage Facility. Financial Assurance is required per Rule 711. Per Rule 313B.c, a Form 12 is required for an annual report of changes to a Gas Gathering System, Gas Compressor Station, Gas Processing Plant, or Underground Gas Storage Facility. Per Rule 313B.d, a Form 12 is required to report the transfer of ownership of a Gas Gathering System, Gas Compressor Station, Gas Processing Plant, or Underground Gas Storage Facility.

Purpose of Form: (Select one)

New Registration ☐Annual Report of Changes ☒Change of Operator ☐

Name of Operator: CURETON FRONT RANGE LLC

OGCC Operator Number: 10708 Suff:

One Call Participation (One box must be checked.)

☒ In checking this box, the Submitting Operator hereby confirms Tier One membership in the Utility Notification Center of Colorado (CO 811) and participation in Colorado's One Call notification system. [Rule 1102.n.]☐ In checking this box, the Operator hereby certifies it has no underground facilities and is exempt from CO 811 membership. [Rule 1102.n. (2)]

Address: 518 17TH STREET #650

City: DENVER State: CO Zip: 80202

Contact Name: Corey Ward
First Name Last Name

Phone: 720 390-4509 Email: contracts@curetonmidstream.com

NON-Submitting Operator Information:

COGCC Number of Non-Submitting: Name of Non-Submitting:

Non-Submitting Operator is: Contact Name:

Title: Non-Submitting Operator Contact Email:

FACILITY INFORMATION

Facility Name and Number: Front Range Gathering System COGCC Facility ID: 456614

A separate Form 12 must be submitted for each facility or each component of a gathering system.
Select the type of facility below.

TYPE OF FACILITY (Select one)	Gas Compressor Station	<input type="checkbox"/>	Gas Processing Plant	<input type="checkbox"/>
	Gas Gathering Pipeline System	<input checked="" type="checkbox"/>	Underground Gas Storage	<input type="checkbox"/>

Estimated Daily Processing Total: 100.00 MMSCFPD

Gas Compressor Station – Number of Compressors:

Financial Assurance: Gas Facility Surety ID# 20210047

Surface Ownership: Fee ☒ State ☐ Federal ☐ Indian ☐

Facility Location

- Provide a legal location and the latitude and longitude of that location.
- Provide the GPS data for the latitude and longitude of the legal location.
- When one exists, provide the street address of the facility.
- For a Gas Gathering Pipeline System or an Underground Gas Storage Facility use sections, townships, ranges and counties to describe the geographic area covered by the system or facility.

Legal Location: QTRQTR NENE Sec 19 Twp 2N Rng 64W Meridian 6

County WELD

Latitude 40.377806 Longitude -104.357142

GPS Data (if available): PDOP Reading

Date of Measurement GPS Instrument Operator's Name

Facility Address (if exists)

City State CO Zip

Gas Gathering Pipeline System or Underground Gas Storage Facility - Description of Geographic Area:

Sec 1-3-1S66W; Sec 25-27, 34-1N66W; Sec 10-14, 19-21, 24-28, 30-34- 1N65W; Sec 3, 5-10, 15-20, 30-1N64W; Sec 19-24, 30-31, 33-36-2N64W; Sec 9-12, 16-17, 19-20, 30-31-2N63W; Sec 5, 7, 8-2N62W; Sec 4, 8, 9, 16, 21, 28, 32-3N62W; Sec 5, 8, 9, 16-18, 20, 21, 29, 32, 33-4N62W; Sec 4-8, 14, 16, 17, 22, 23, 25-26-4N60W; Sec 5-8, 17-20, 29-32-5N62W; Sec 4, 5, 7, 8, 18, 19, 30-32-6N62W; Sec 1, 11-12, 14, 22, 23, 27, 28, 33-7N62W; Sec 1,12, 13, 24, 25, 36-8N62W; Sec. 1-6, 8-10-8N61W; Sec 16, 17, 19, 20, 30-8N59W; Sec 3

Related Gas Gathering Pipeline System

For a Gas Processing Plant or a Gas Compressor Station that is part of a Gas Gathering Pipeline System:

If the Gas Gathering Pipeline System is registered, enter the Facility ID of that system: 456614

If the Gas Gathering Pipeline System is NOT registered, enter the Form 12 Document Number submitted to register that system:

CHANGE OF OPERATOR

Effective Date of Change:

Form is being submitted by:

☐ The Buying Operator is a Tier One membership in the Utility Notification Center of Colorado (CO 811) and participates in Colorado's One Call notification system. [Rule 1102.n.]

☐ The Buying Operator has no underground facilities and is exempt from CO 811 membership. [Rule 1102.n.(2)]

Name of Buying Operator:	Name of Selling Operator:
Buying Operator COGCC Number:	Selling Operator COGCC Number:
Print Name:	Print Name:
Signature:	Signature:
Title:	Title:
Date:	Date:

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

SUMMITTED BY:

Signed: Print Name: Corey Ward

Title: Director, Legal & Land Email: contracts@curetonmidstream.com Date: 8/10/2022

FACILITY ID:	456614
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Financial Assurance	As of April 30, 2022, per Rule 703.d.(2).A-B, the Operator must provide Financial Assurance in the amount of \$100,000 for the Operator's Gas Facility(ies). Operators of small systems gathering or processing less than 5 million standard cubic feet per day ("MMSCFD") may provide individual Financial Assurance in the amount of \$5,000.	08/31/2022

Total: 1 comment(s)

Signature:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403131645	Form 12 SUBMITTED
403134161	GEOGRAPHIC AREA MAP

Total Attach: 2 Files